



Bill Barrett Corporation

April 21, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Prickly Pear Unit Federal #9-20D-12-15
Surface: 1661' FNL & 1836' FEL SWNE, 20-T12S-R15E
Bottom Hole: 2100' FSL & 860' FEL NESE, 20-T12S-R15E
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- Additional owners in Section 20 include EOG Resources, Inc., Dominion Exploration & Production, Inc., Gasco Production Company and Brek Petroleum, Inc. We will consult with these owners regarding the drilling of this well.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Your assistance herein is most appreciated. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White
Senior Landman

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APR 24 2006

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

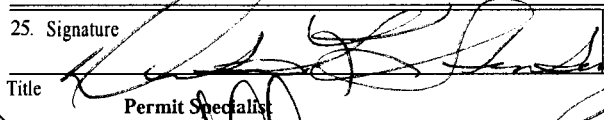
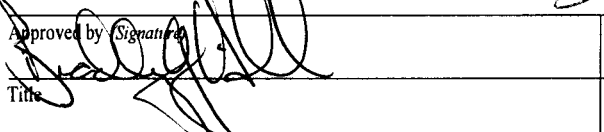
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 073669
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Fed 9-20D-12-15
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. pending 43007-31197
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNE 1661' FNL x 1836' FEL At proposed prod. zone NESE 2100' FSL x 860' FEL		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde <i>understand</i>
11. Sec., T. R. M. or Blk. and Survey or Area Section 20-T12S-R15E S.L.B.&M.		12. County or Parish Carbon
13. State UT		14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1661' SHL 860' BHL	16. No. of acres in lease 1200.61	17. Spacing Unit dedicated to this well 160 acres; SE/4 Section 20
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SHL, 1800' BHL	19. Proposed Depth 7600' TVD; 7888' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7507' ungraded ground	22. Approximate date work will start* 09/01/2006	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 05/25/2006
Title Permit Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 06-29-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**

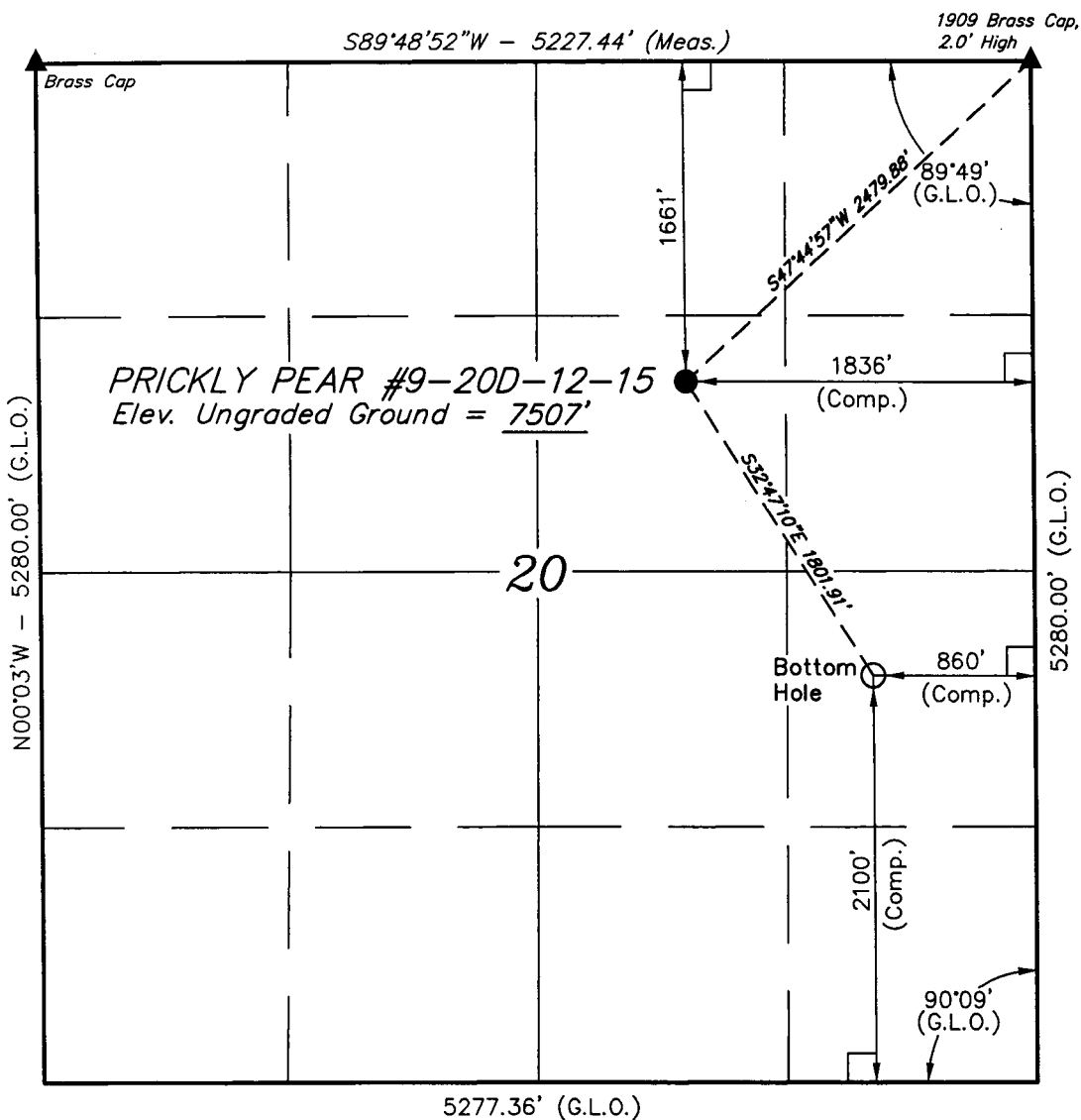
For
563648X
4401111
39.761932
- 110.35011

BHL
563949X
4400111
39.757721
- 110.35011

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MAY 30 2006**

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°45'42.94" (39.761928)
 LONGITUDE = 110°15'28.59" (110.257942)
 (NAD 27)
 LATITUDE = 39°45'43.07" (39.761964)
 LONGITUDE = 110°15'26.03" (110.257231)

BILL BARRETT CORPORATION

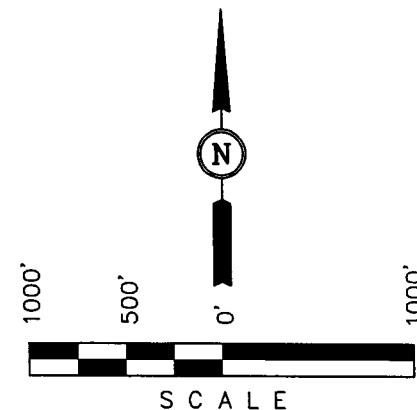
Well location, PRICKLY PEAR #9-20D-12-15, located as shown in the SW 1/4 NE 1/4 of Section 20, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE OF SURVEY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME, 1979, UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10000
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-14-06
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PRICKLY PEAR UNIT FEDERAL #9-20D-12-15 LEASE NO. UTU 073669

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Prickly Pear Unit Federal #9-20D-12-15
SWNE, 1661' FNL, 1836' FEL (Surface)
Section 20-T12S-R15E (Surface)
NESE, 2100' FSL, 860' FEL (Bottom Hole)
Section 20-T12S-R15E (Bottom Hole)
Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth-TVD</u>
Green River	Surface
Wasatch	2865'*
North Horn	4765'*
Dark Canyon	6455'*
Price River	6715'*
TD (TVD)	7600'
TD (MD)	7888'

PROSPECTIVE PAY*

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas. Estimated formation tops are in TVD.

4. Casing Program

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 ¼"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
Production	7-7/8"	Surface	7,600'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5-1/2" 20# P-110 production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and follow with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess.
5 ½" Production Casing	Approximately 820 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx). Top of cement to be determined by log and sample evaluation, estimated TOC 2,500'

Note: Actual volumes to be calculated from caliper log.

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1,000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1,000 – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,000'	No pressure control required
1,000' – TD	11" 3,000# Ram Type BOP 11" 3,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

<u>Cores</u>	None anticipated;
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	Run every 1000' and on trips, slope only;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit Federal #9-20D-12-15
Carbon County, Utah
Page 3

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3754 psi and maximum anticipated surface pressure equals approximately 2082 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).*

****Max Mud Wt x 0.052 x TD = A (bottom hole pressure)***

****Maximum surface pressure = $A - (0.22 \times TD)$**

11. Drilling Schedule

Spud: *Approximately September 1, 2006*
Duration: *20 days drilling time*
20 days completion time

Well name:
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Carbon County, UT**

Utah: West Tavaputs

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **Utah: West Tavaputs Field**
 Operator: **Bill Barrett**
 String type: **Production**
 Location: **Carbon County, Utah**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F

Bottom hole temperature: 191 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,266 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,089 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 7,570 ft

Directional Info - Build & Drop

Kick-off point 1000 ft

Departure at shoe: 2005 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8761	5.5	20.00	P-110	LT&C	8285	8761	4.653	354.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4089	11100	2.715	4089	12630	3.09	142	548	3.86 J

Prepared Dominic Spencer
 by: Bill Barrett Corp.

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: September 16, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8285 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: Operator: Bill Barrett Corporation String type: Production	West Tavaputs General
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Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

- 1. One (1) blind ram (above).***
- 2. One (1) pipe ram (below).***
- 3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).***
- 4. 3-inch diameter choke line.***
- 5. Two (2) choke line valves (3-inch minimum).***
- 6. Kill line (2-inch minimum).***
- 7. Two (2) chokes.***
- 8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).***
- 9. Upper kelly cock valve with handles available.***
- 10. Safety valve(s) & subs to fit all drill string connections in use.***
- 11. Pressure gauge on choke manifold.***
- 12. Fill-up line above the uppermost preventer.***

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

- 1. When the annular preventer is initially installed;***
- 2. Whenever any seal subject to test pressure is broken;***
- 3. Following related repairs; and***
- 4. At thirty (30) day intervals.***

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

- 1. When the BOP is initially installed;*
- 2. Whenever any seal subject to test pressure is broken;*
- 3. Following related repairs; and*
- 4. At thirty (30) day intervals.*

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the Onshore Oil & Gas Order Number 2.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

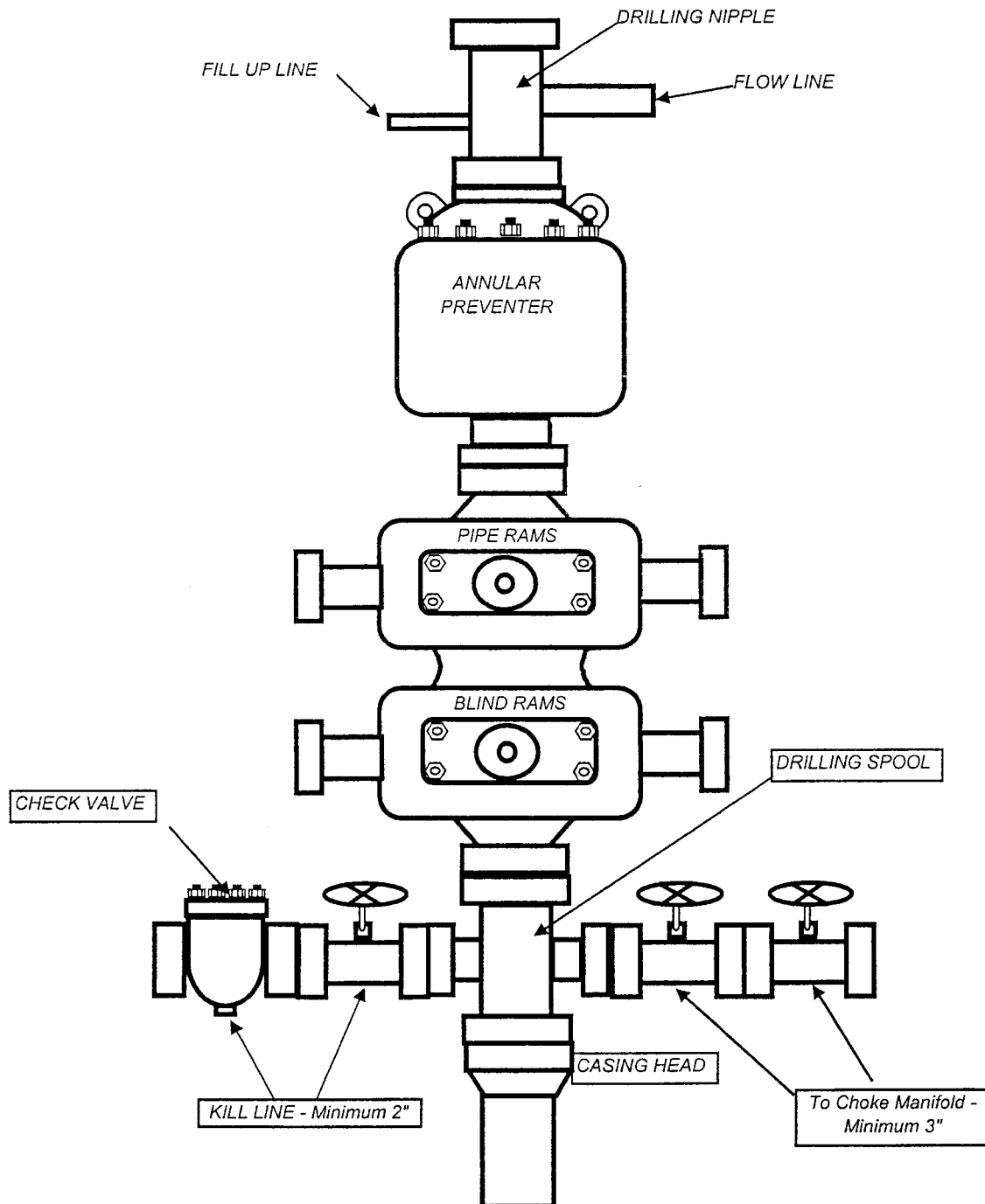
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Oil & Gas Order Number 2. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

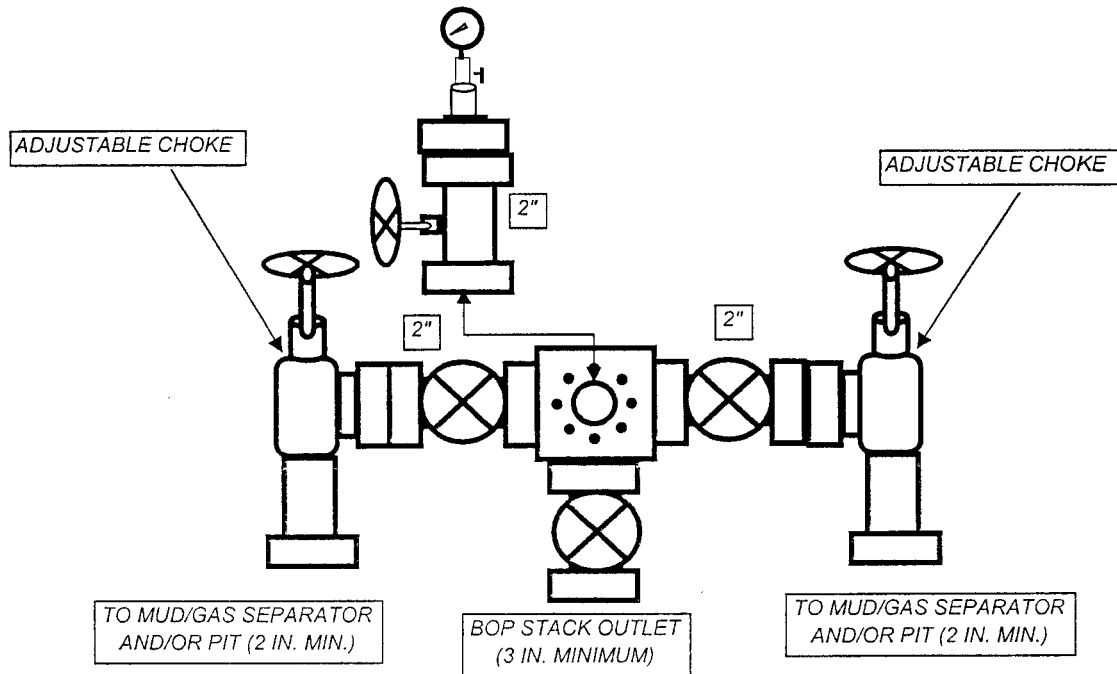
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





Bill Barrett Corporation

PRICKLY PEAR #9-20D-12-15
SEC 20 T12S R15E
1661' FNL, 1836' FEL
CARBON COUNTY, UTAH



Azimuths to True North
Magnetic North: 12.01

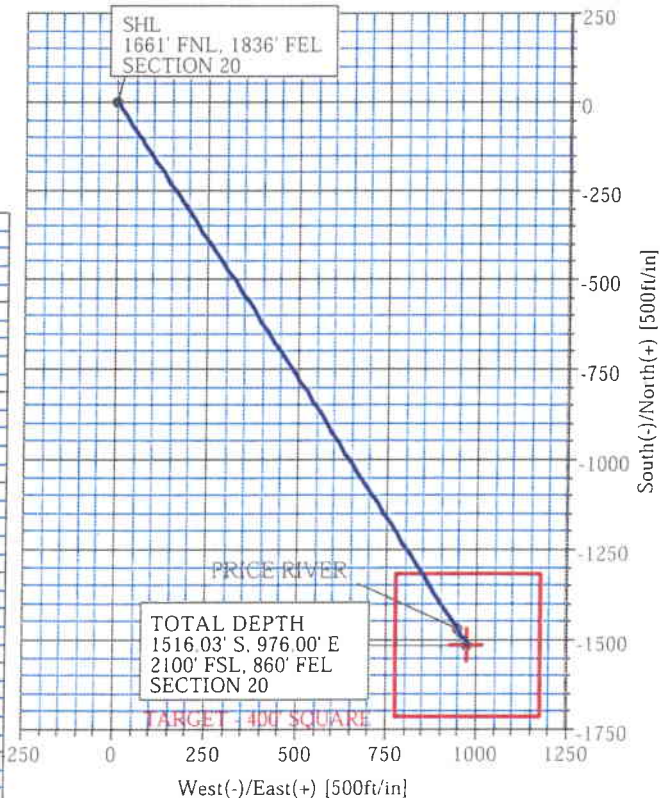
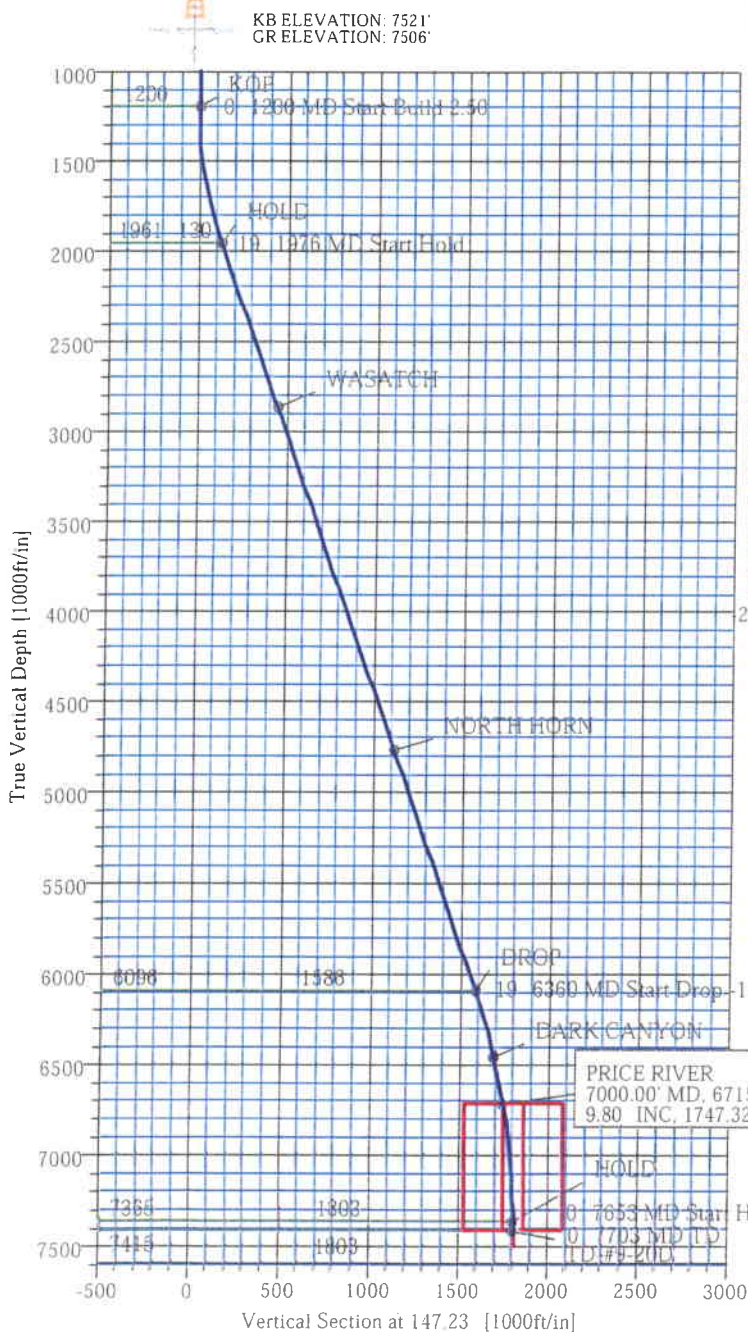
Magnetic Field
Strength: 52647nT
Dip Angle: 65.68
Date: 4/21/2006
Model: bggm2005

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	147.23	0.00	0.00	0.00	0.00	0.00	0.00	
2	1200.00	0.00	147.23	1200.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1975.94	19.40	147.23	1961.20	-109.40	70.43	2.50	147.23	130.10	HOLD
4	6359.94	19.40	147.23	6096.33	-1333.71	858.62	0.00	0.00	1586.19	DROP
5	7653.18	0.00	147.23	7365.00	-1516.03	976.00	1.50	180.00	1803.04	HOLD
6	7703.18	0.00	147.23	7415.00	-1516.03	976.00	0.00	147.23	1803.04	TD #9-20D

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PRICKLY PEAR #9-20D-12-15	0.00	0.00	7084446.08	1989558.64	39 45'42.940N	110 15'28.590W	N/A



FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2865.00	2934.13	WASATCH
2	4765.00	4948.49	NORTH HORN
3	6455.00	6734.34	DARK CANYON
4	6715.00	7000.00	PRICE RIVER



Weatherford

Plan: Plan #1 (PRICKLY PEAR #9-20D-12-15/1)

Created By: L WINCHELL

Date: 4/21/2006

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PRICKLY PEAR #9-20D-12-15 Well: PRICKLY PEAR #9-20D-12-15 Wellpath: 1	Date: 4/21/2006 Co-ordinate(NE) Reference: Well: PRICKLY PEAR #9-20D-12-15 Vertical (TVD) Reference: SITE 7521.0 Section (VS) Reference: Well (0.00N,0.00E,147.23Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2005

Site: PRICKLY PEAR #9-20D-12-15

1661' FNL, 1836' FEL SEC 20-T12S-R15E

Site Position:	Northing: 7084446.08 ft	Latitude: 39 45 42.940 N
From: Geographic	Easting: 1989558.64 ft	Longitude: 110 15 28.590 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 7506.00 ft		Grid Convergence: 0.80 deg

Well: PRICKLY PEAR #9-20D-12-15

Slot Name:

Well Position:	+N/-S 0.00 ft	Northing: 7084446.08 ft	Latitude: 39 45 42.940 N
	+E/-W 0.00 ft	Easting: 1989558.64 ft	Longitude: 110 15 28.590 W
Position Uncertainty: 0.00 ft			

Wellpath: 1

Current Datum: SITE	Height 7521.00 ft	Drilled From: Surface
Magnetic Data: 4/21/2006		Tie-on Depth: 0.00 ft
Field Strength: 52647 nT		Above System Datum: Mean Sea Level
Vertical Section: Depth From (TVD)		Declination: 12.01 deg
	+N/-S ft	Mag Dip Angle: 65.68 deg
		+E/-W ft
		Direction deg
0.00	0.00	147.23

Plan: Plan #1

Date Composed: 4/21/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	147.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1200.00	0.00	147.23	1200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1975.94	19.40	147.23	1961.20	-109.40	70.43	2.50	2.50	0.00	147.23	
6359.94	19.40	147.23	6096.33	-1333.71	858.62	0.00	0.00	0.00	0.00	
7653.18	0.00	147.23	7365.00	-1516.03	976.00	1.50	-1.50	0.00	180.00	
7703.18	0.00	147.23	7415.00	-1516.03	976.00	0.00	0.00	0.00	147.23	TD-#9-20D

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
1200.00	0.00	147.23	1200.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
1300.00	2.50	147.23	1299.97	-1.83	1.18	2.18	2.50	0.00	2.50	
1400.00	5.00	147.23	1399.75	-7.33	4.72	8.72	2.50	0.00	2.50	
1500.00	7.50	147.23	1499.14	-16.49	10.61	19.61	2.50	0.00	2.50	
1600.00	10.00	147.23	1597.97	-29.28	18.85	34.82	2.50	0.00	2.50	
1700.00	12.50	147.23	1696.04	-45.68	29.41	54.33	2.50	0.00	2.50	
1800.00	15.00	147.23	1793.17	-65.66	42.27	78.09	2.50	0.00	2.50	
1900.00	17.50	147.23	1889.17	-89.19	57.42	106.07	2.50	0.00	2.50	
1975.94	19.40	147.23	1961.20	-109.40	70.43	130.10	2.50	0.00	2.50	HOLD
2000.00	19.40	147.23	1983.89	-116.11	74.75	138.10	0.00	0.00	0.00	
2100.00	19.40	147.23	2078.22	-144.04	92.73	171.31	0.00	0.00	0.00	
2200.00	19.40	147.23	2172.54	-171.97	110.71	204.52	0.00	0.00	0.00	
2300.00	19.40	147.23	2266.86	-199.89	128.69	237.74	0.00	0.00	0.00	
2400.00	19.40	147.23	2361.19	-227.82	146.67	270.95	0.00	0.00	0.00	
2500.00	19.40	147.23	2455.51	-255.75	164.65	304.16	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PRICKLY PEAR #9-20D-12-15
Well: PRICKLY PEAR #9-20D-12-15
Wellpath: 1

Date: 4/21/2006 **Time:** 08:42:17 **Page:** 2
Co-ordinate(NE) Reference: Well: PRICKLY PEAR #9-20D-12-15
Vertical (TVD) Reference: SITE 7521.0
Section (VS) Reference: Well (0.00N,0.00E,147.23Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
2600.00	19.40	147.23	2549.83	-283.68	182.63	337.38	0.00	0.00	0.00	
2700.00	19.40	147.23	2644.16	-311.60	200.60	370.59	0.00	0.00	0.00	
2800.00	19.40	147.23	2738.48	-339.53	218.58	403.80	0.00	0.00	0.00	
2900.00	19.40	147.23	2832.80	-367.46	236.56	437.02	0.00	0.00	0.00	
2934.13	19.40	147.23	2865.00	-376.99	242.70	448.36	0.00	0.00	0.00	WASATCH
3000.00	19.40	147.23	2927.13	-395.38	254.54	470.23	0.00	0.00	0.00	
3100.00	19.40	147.23	3021.45	-423.31	272.52	503.45	0.00	0.00	0.00	
3200.00	19.40	147.23	3115.77	-451.24	290.50	536.66	0.00	0.00	0.00	
3300.00	19.40	147.23	3210.10	-479.16	308.48	569.87	0.00	0.00	0.00	
3400.00	19.40	147.23	3304.42	-507.09	326.46	603.09	0.00	0.00	0.00	
3500.00	19.40	147.23	3398.74	-535.02	344.44	636.30	0.00	0.00	0.00	
3600.00	19.40	147.23	3493.06	-562.94	362.41	669.51	0.00	0.00	0.00	
3700.00	19.40	147.23	3587.39	-590.87	380.39	702.73	0.00	0.00	0.00	
3800.00	19.40	147.23	3681.71	-618.80	398.37	735.94	0.00	0.00	0.00	
3900.00	19.40	147.23	3776.03	-646.72	416.35	769.16	0.00	0.00	0.00	
4000.00	19.40	147.23	3870.36	-674.65	434.33	802.37	0.00	0.00	0.00	
4100.00	19.40	147.23	3964.68	-702.58	452.31	835.58	0.00	0.00	0.00	
4200.00	19.40	147.23	4059.00	-730.50	470.29	868.80	0.00	0.00	0.00	
4300.00	19.40	147.23	4153.33	-758.43	488.27	902.01	0.00	0.00	0.00	
4400.00	19.40	147.23	4247.65	-786.36	506.25	935.22	0.00	0.00	0.00	
4500.00	19.40	147.23	4341.97	-814.29	524.22	968.44	0.00	0.00	0.00	
4600.00	19.40	147.23	4436.30	-842.21	542.20	1001.65	0.00	0.00	0.00	
4700.00	19.40	147.23	4530.62	-870.14	560.18	1034.87	0.00	0.00	0.00	
4800.00	19.40	147.23	4624.94	-898.07	578.16	1068.08	0.00	0.00	0.00	
4900.00	19.40	147.23	4719.27	-925.99	596.14	1101.29	0.00	0.00	0.00	
4948.49	19.40	147.23	4765.00	-939.53	604.86	1117.40	0.00	0.00	0.00	NORTH HORN
5000.00	19.40	147.23	4813.59	-953.92	614.12	1134.51	0.00	0.00	0.00	
5100.00	19.40	147.23	4907.91	-981.85	632.10	1167.72	0.00	0.00	0.00	
5200.00	19.40	147.23	5002.23	-1009.77	650.08	1200.93	0.00	0.00	0.00	
5300.00	19.40	147.23	5096.56	-1037.70	668.06	1234.15	0.00	0.00	0.00	
5400.00	19.40	147.23	5190.88	-1065.63	686.03	1267.36	0.00	0.00	0.00	
5500.00	19.40	147.23	5285.20	-1093.55	704.01	1300.57	0.00	0.00	0.00	
5600.00	19.40	147.23	5379.53	-1121.48	721.99	1333.79	0.00	0.00	0.00	
5700.00	19.40	147.23	5473.85	-1149.41	739.97	1367.00	0.00	0.00	0.00	
5800.00	19.40	147.23	5568.17	-1177.33	757.95	1400.22	0.00	0.00	0.00	
5900.00	19.40	147.23	5662.50	-1205.26	775.93	1433.43	0.00	0.00	0.00	
6000.00	19.40	147.23	5756.82	-1233.19	793.91	1466.64	0.00	0.00	0.00	
6100.00	19.40	147.23	5851.14	-1261.12	811.89	1499.86	0.00	0.00	0.00	
6200.00	19.40	147.23	5945.47	-1289.04	829.87	1533.07	0.00	0.00	0.00	
6300.00	19.40	147.23	6039.79	-1316.97	847.84	1566.28	0.00	0.00	0.00	
6359.64	19.40	147.23	6096.04	-1333.62	858.57	1586.09	0.00	0.00	0.00	DROP
6359.94	19.40	147.23	6096.33	-1333.71	858.62	1586.19	0.00	0.00	0.00	
6400.00	18.80	147.23	6134.18	-1344.73	865.72	1599.30	-1.50	0.00	1.50	
6500.00	17.30	147.23	6229.26	-1370.78	882.49	1630.28	-1.50	0.00	1.50	
6600.00	15.80	147.23	6325.11	-1394.72	897.90	1658.76	-1.50	0.00	1.50	
6700.00	14.30	147.23	6421.68	-1416.55	911.96	1684.72	-1.50	0.00	1.50	
6734.34	13.78	147.23	6455.00	-1423.56	916.47	1693.05	-1.50	0.00	1.50	DARK CANYON
6800.00	12.80	147.23	6518.90	-1436.25	924.64	1708.15	-1.50	0.00	1.50	
6900.00	11.30	147.23	6616.69	-1453.80	935.93	1729.02	-1.50	0.00	1.50	
7000.00	9.80	147.23	6715.00	-1469.19	945.84	1747.32	-1.50	0.00	1.50	PRICE RIVER
7100.00	8.30	147.23	6813.75	-1482.41	954.35	1763.05	-1.50	0.00	1.50	
7200.00	6.80	147.23	6912.88	-1493.46	961.46	1776.18	-1.50	0.00	1.50	
7300.00	5.30	147.23	7012.32	-1502.32	967.17	1786.72	-1.50	0.00	1.50	

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PRICKLY PEAR #9-20D-12-15
Well: PRICKLY PEAR #9-20D-12-15
Wellpath: 1

Date: 4/21/2006 **Time:** 08:42:17 **Page:** 3
Co-ordinate(NE) Reference: Well: PRICKLY PEAR #9-20D-12-15
Vertical (TVD) Reference: SITE 7521.0
Section (VS) Reference: Well (0.00N,0.00E,147.23Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
7400.00	3.80	147.23	7112.01	-1508.98	971.46	1794.65	-1.50	0.00	1.50	
7500.00	2.30	147.23	7211.86	-1513.45	974.34	1799.96	-1.50	0.00	1.50	
7600.00	0.80	147.23	7311.82	-1515.72	975.80	1802.67	-1.50	0.00	1.50	
7653.18	0.00	147.23	7365.00	-1516.03	976.00	1803.04	-1.50	0.00	1.50	HOLD
7700.00	0.00	147.23	7411.82	-1516.03	976.00	1803.04	0.00	0.00	0.00	
7703.18	0.00	147.23	7415.00	-1516.03	976.00	1803.04	0.00	0.00	0.00	TD-#9-20D

Annotation

MD ft	TVD ft	
1200.00	1200.00	KOP
1975.94	1961.20	HOLD
6359.64	6096.04	DROP
7653.18	7365.00	HOLD
7703.18	7415.00	TD 9-20D

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2934.13	2865.00	WASATCH		0.00	0.00
4948.49	4765.00	NORTH HORN		0.00	0.00
6734.34	6455.00	DARK CANYON		0.00	0.00
7000.00	6715.00	PRICE RIVER		0.00	0.00

SURFACE USE PLAN

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL 9-20D-12-15
Surface Hole Location: SW/4 NE/4, 1661' FNL 1836' FEL
Section 20- T12S-R15E S.L.B.&M.
Bottom Hole Location: NE/4 SE/4, 2100' FSL x 860' FEL
Section 20-T12S-R15E S.L.B.&M.
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.*
- B. This proposed directional well will be drilled from a multi-well new pad; this well will be the second of two wells scheduled to be drilled (#7-20-12-15 vertical well and #9-20D-12-15 directional well). This surface use plan assumes that the location and its associated access road have been built per the surface use plan submitted for the #7-20-12-15. No additional surface disturbance is anticipated for this second well on the pad.*
- C. Maps reflecting directions to the proposed well site are included in the plat package attached to this APD designated Topo A and Topo B.*
- D. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road system are proposed at this time.*
- E. All existing roads will be maintained and kept in good repair during all phases of operation.*
- F. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.*
- G. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.*
- H. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area.*

2. Planned Access Roads:

- A. None; see paragraph 1 above, Existing Roads.*

3. *Location of Existing Wells:*

A. Following is a list of existing wells within a one-mile radius of the proposed well:

<i>i.</i>	<i>water wells</i>	<i>none</i>
<i>ii.</i>	<i>injection wells</i>	<i>none</i>
<i>iii.</i>	<i>disposal wells</i>	<i>none</i>
<i>iv.</i>	<i>drilling wells</i>	<i>none</i>
<i>v.</i>	<i>temp shut-in wells</i>	<i>none</i>
<i>vi.</i>	<i>producing wells</i>	<i>two</i>
<i>vii.</i>	<i>abandoned wells</i>	<i>two</i>

B. Topo C is a map reflecting these wells within a one-mile radius of the proposed well.

4. *Location of Production Facilities:*

- A. Some permanent structures/facilities may be shared between the proposed vertical well on this pad, the #7-20-12-15, and this directional well. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary*
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.*
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.*
- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.*
- E. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A diagram of the location layout is included in this APD package depicting the placement of the storage tanks and separators for the two wells planned to be drilled from this pad. BBC requests permission to install facilities as shown on this wellpad layout.*

- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.*
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.*
- H. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.*
- I. Gas pipelines (approximately 500' of 4" and 1231' of 8") are addressed in and applied for in the Prickly Pear Unit Federal #7-20-12-15 surface use plan. That pipeline will be utilized to transport gas from this well.*

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize water from Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.*

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.*
- B. No construction materials will be removed from Federal lands without prior approval from the appropriate Surface Management Agency.*
- C. If any gravel is used, it will be obtained from a State approved gravel pit. BBC has in place Materials Permit #334 with SITLA covering all of Section 16-T12S-R15E. Rock from BBC's well pads in Section 16, the Prickly Pear Unit State 5-16 and 7-16 locations, has been crushed and is currently available for use.*

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.*
- B. Drill cuttings will be contained and buried on site.*
- C. The reserve pit will be located outboard of the location and along the south side of the pad.*

- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.*
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. BBC will protect the pit liner during drilling and completion operations by employing a modified flaring process as described in paragraph N below.*
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.*
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.*
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.*
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.*
- J. After initial clean-up a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to the reserve pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.*
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*
- M. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.*

- N. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be at on site. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met.*
- O. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after discovery. If hydrocarbons are present on the reserve pit and in the event are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.*

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.*

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.*
- B. Access to the well pad will be from the north onto the west end of the pad.*
- C. The pad and road designs are consistent with BLM specifications.*
- D. The pad has been staked at its maximum size of 450' x 370'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.*
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*
- G. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.*
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*

- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*
- J. Pits will remain fenced until site cleanup.*
- K. The blooie line will be located at least 100 feet from the well head.*
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s).*
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.*
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.*
- D. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.*

E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*

12. Other Information:

- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-447 dated October 21, 2005.*
- B. In order to mitigate occurrences of lost circulation into the canyons of BBC's West Tavaputs field, Bill Barrett Corporation is instituting the following practice: surface holes will be drilled with fresh water/air to total depth, no produced water will be utilized. Upon individual evaluation of the proposed well site, BBC may air drill the surface hole to casing depth. Any loss of circulation exceeding 50 barrels will be treated as soon as possible, prior to continuing drilling operations. Certain lost circulation zones may not be healable and, in such instances, BBC will contact the BLM Authorized Officer with a contingent plan of action. BBC utilizes a light-weight (12.7 ppg) cement slurry to isolate all but the bottom 300' of the surface casing. This decreases the hydrostatic pressure that the weak zones are subject to. Any losses of more than 100 barrels in the surface hole will be reported to the BLM Authorized Officer as soon as feasible, but not later than 24 hours after occurrence.*

*Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 9-20D-12-15
Carbon County, Utah
Page Eight*

13. *Operator's Representative and Certification:*

<u><i>Title</i></u>	<u><i>Name</i></u>	<u><i>Office Phone</i></u>
<i>Company Representative (Roosevelt)</i>	<i>Fred Goodrich</i>	<i>(435) 725-3515</i>
<i>Company Representative (Denver)</i>	<i>Debra K. Stanberry</i>	<i>(303) 312-8120</i>

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Debra K. Stanberry, Permit Specialist *Date: May 25, 2006*

BILL BARRETT CORPORATION
PRICKLY PEAR #7-20-12-15 & 9-20D-12-15
LOCATED IN CARBON COUNTY, UTAH
SECTION 20, T12S, R15E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 13 06
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: S.L.

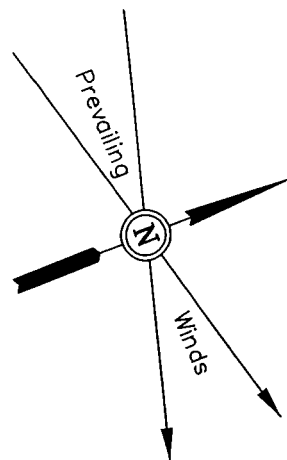
REV: B.C. 04-13-06

LILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR #7-20-12-15 & #9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 04-14-06
DRAWN BY: P.M.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

C-15.6'
El. 521.5'

Approx.
Top of
Cut Slope

Proposed Access
Road

C-3.4'
El. 509.3'

Sta. 4+50

C-12.0'
El. 517.9'



Reserve Pit Backfill
& Spoils Stockpile

FLARE PIT

El. 511.5'
C-5.6'

El. 533.1'
C-35.2'
(Btm. Pit)

RESERVE PIT
8' DEEP

Total Pit Capacity
W/2' of Freeboard
= 30,320 Bbls.±
Total Pit Volume
= 8,720 Cu. Yds

Sta. 0+50

El. 537.1'
C-39.2'
(Btm. Pit)

C-5.6'
El. 511.5'

C-2.3'
El. 508.2'

F-10.7'
El. 495.2'

Sta. 2+25

C-1.0'
El. 506.9'

F-4.0'
El. 501.9'

Sta. 0+00

C-1.1'
El. 507.0'

Topsoil Stockpile

F-17.5'
El. 488.4'

NOTES:

Reserve Pit Backfill
& Spoils Stockpile

Elev. Ungraded Ground At #7-20 Loc. Stake = 7508.2'
FINISHED GRADE ELEV. AT #7-20 LOC. STAKE = 7505.9'

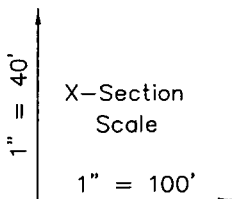
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION,

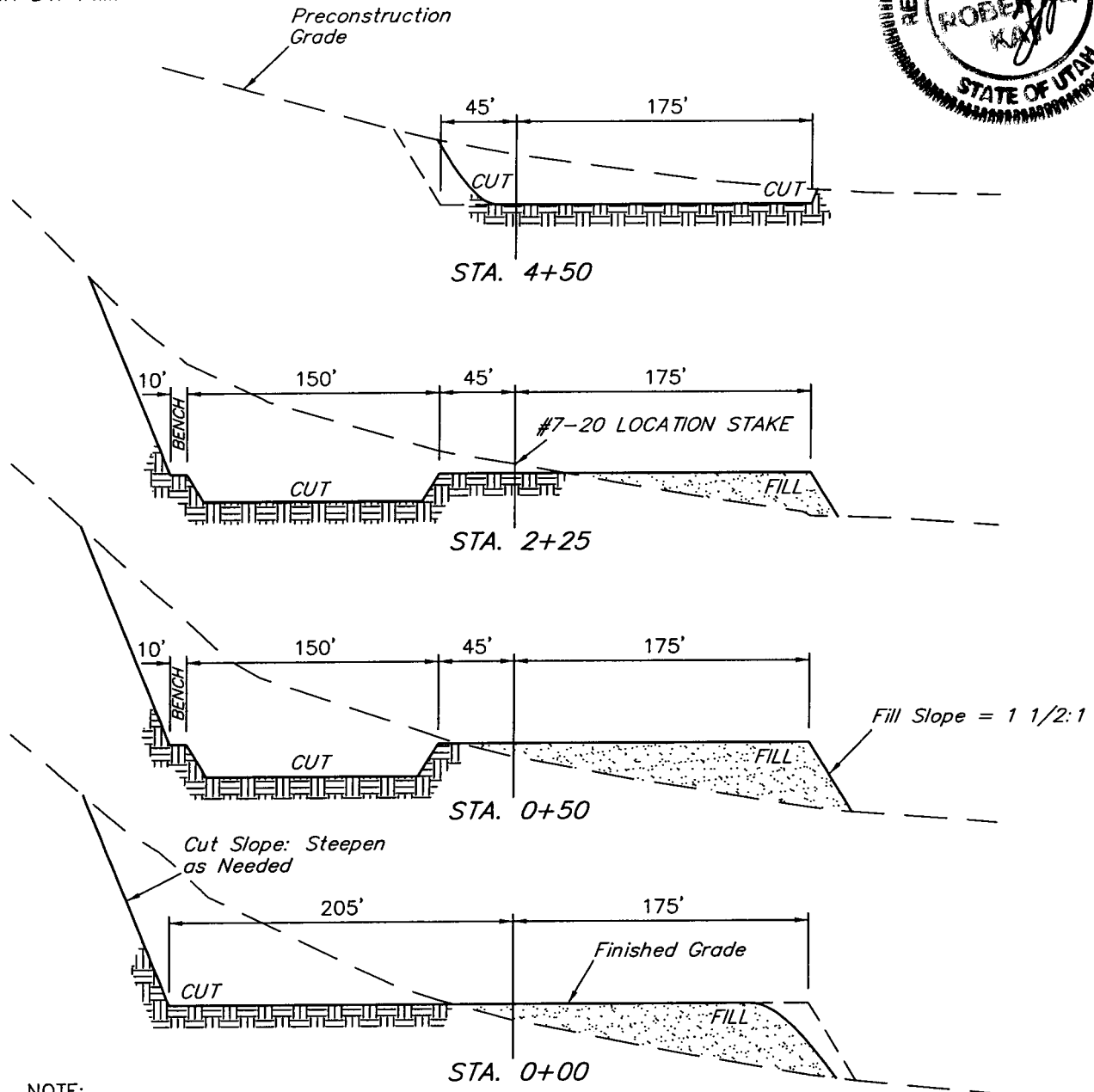
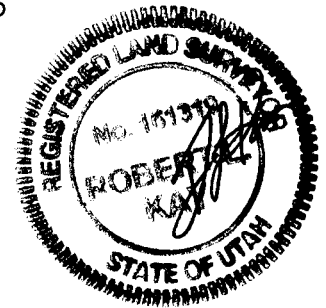
TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #7-20-12-15 & #9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4

FIGURE #2



DATE: 04-14-06
DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

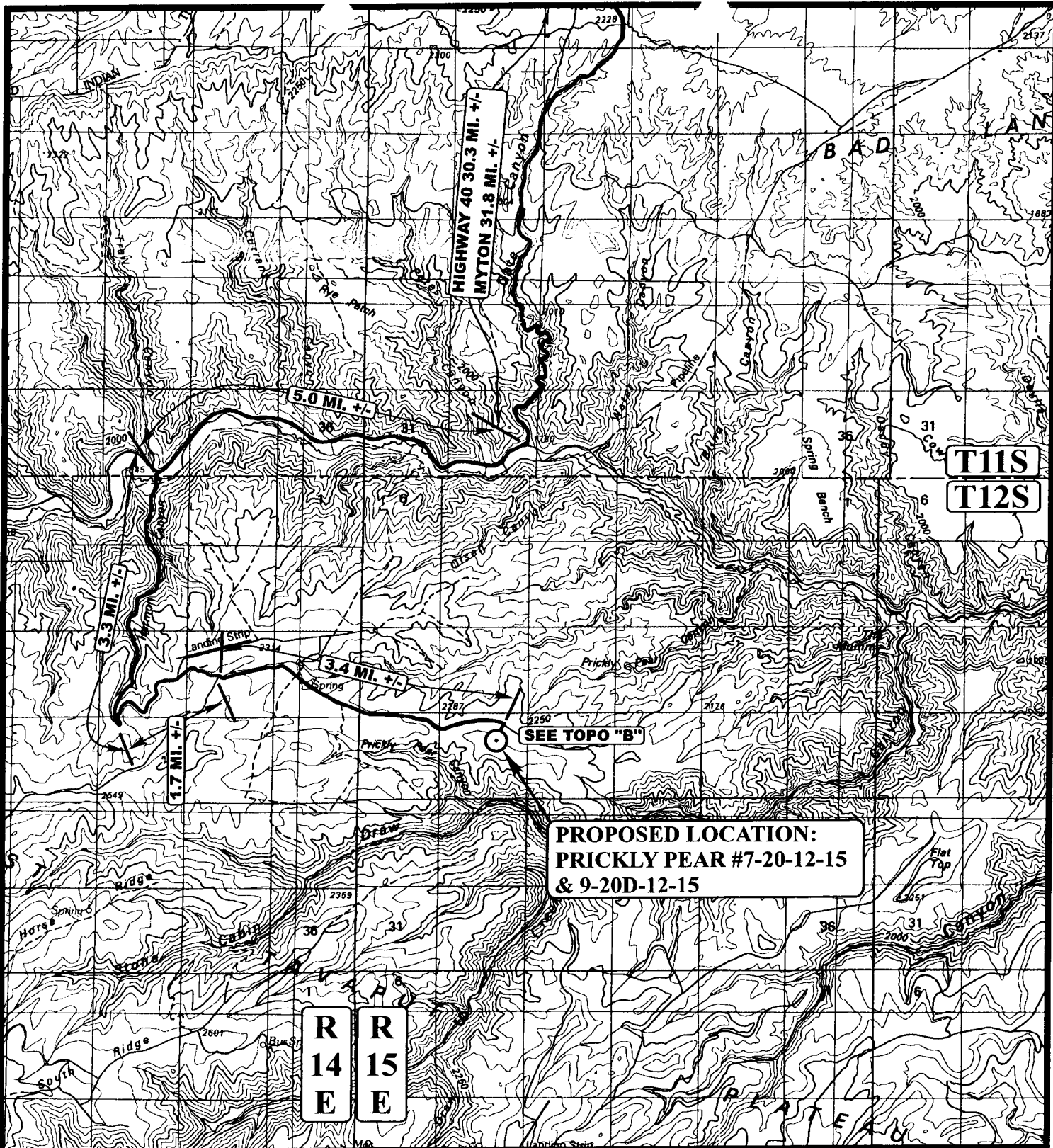
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 3,450 Cu. Yds.
Remaining Location	= 48,190 Cu. Yds.
TOTAL CUT	= 51,640 CU.YDS.
FILL	= 17,560 CU.YDS.

EXCESS MATERIAL	= 34,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,810 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 26,270 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



BILL BARRETT CORPORATION

PRICKLY PEAR #7-20-12-15 & 9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

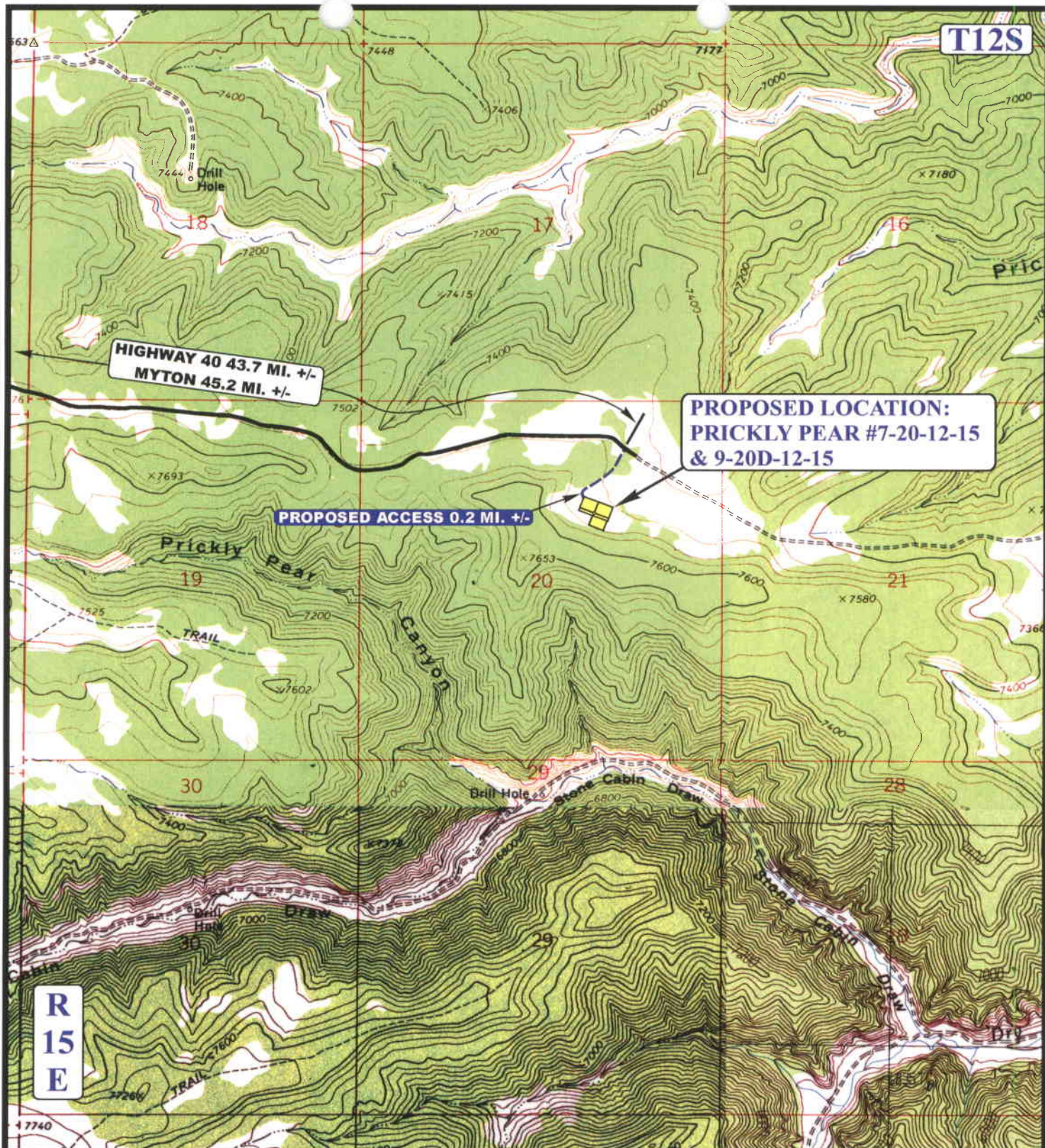
09 28 05
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: S.L.

REV: B.C. 04-13-06





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD



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BILL BARRETT CORPORATION

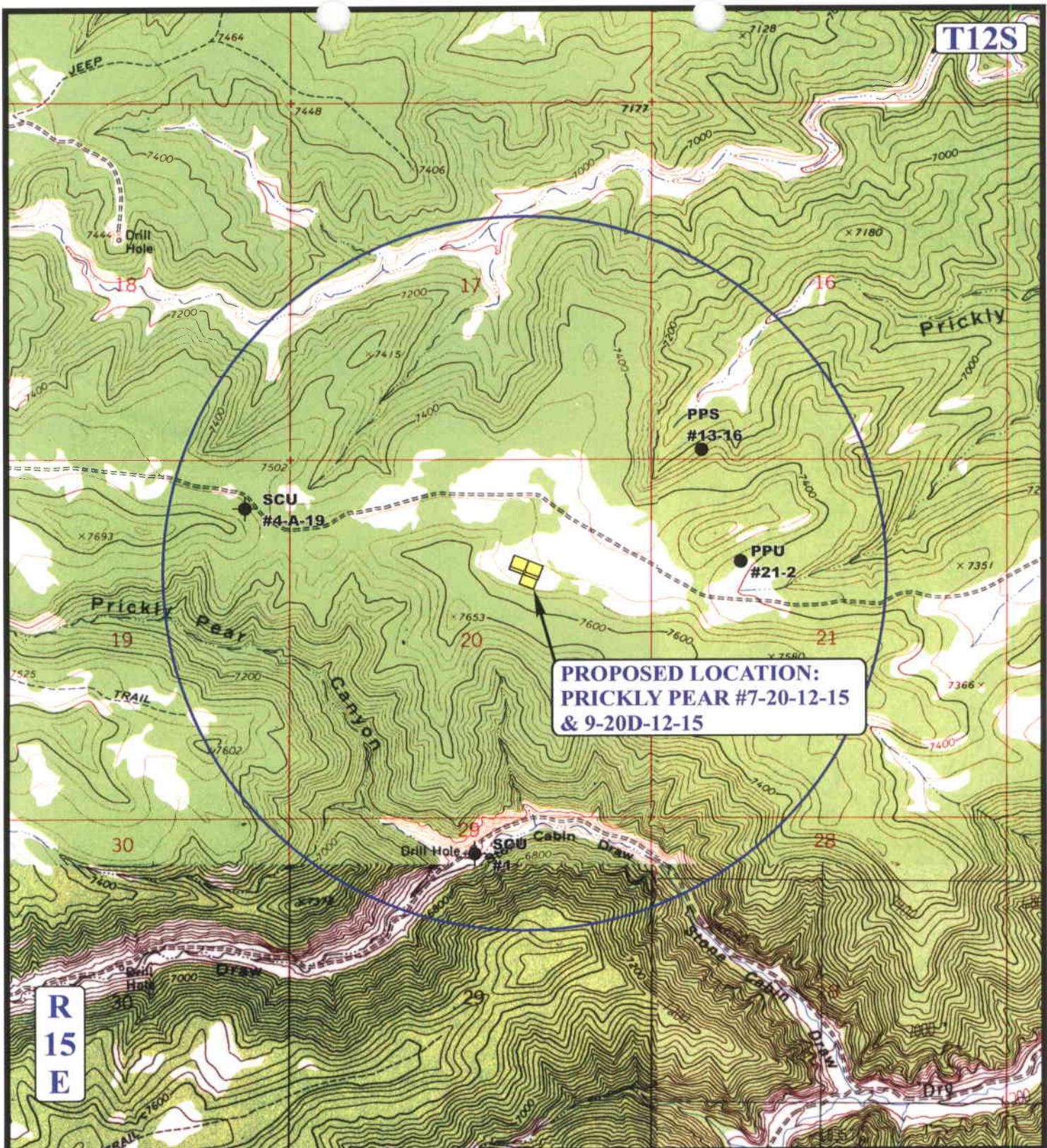
PRICKLY PEAR #7-20-12-15 & 9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4

**TOPOGRAPHIC
MAP**

09 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REV: B.C. 04-13-06





LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |

BILL BARRETT CORPORATION

PRICKLY PEAR #7-20-12-15 & 9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

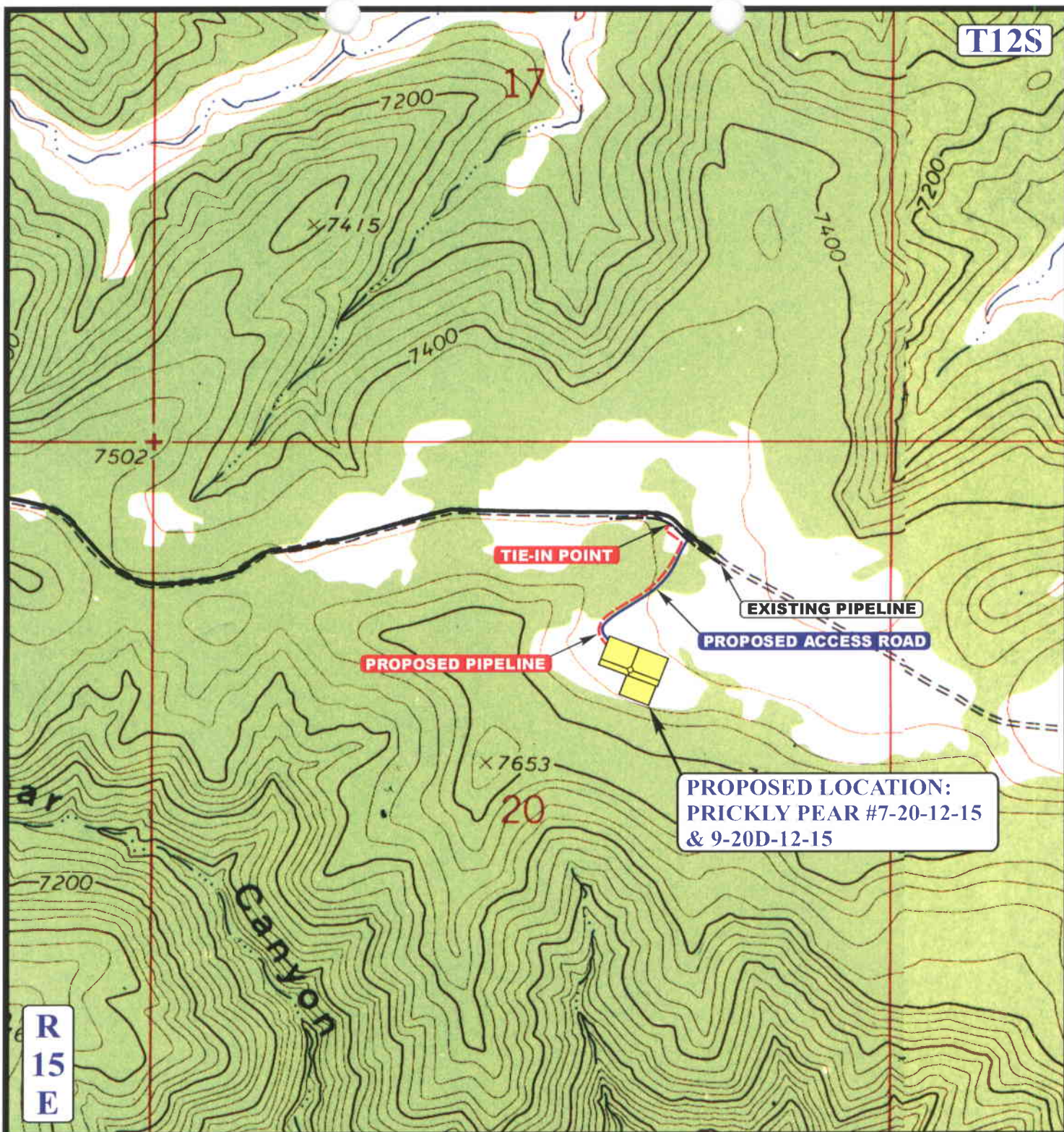


TOPOGRAPHIC
MAP

09 28 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REV: B.C. 04-13-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,231' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

BILL BARRETT CORPORATION

PRICKLY PEAR #7-20-12-15 & 9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 28 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REV: B.C. 04-13-06



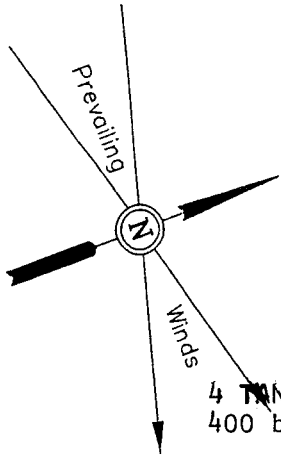
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR #7-20-12-15 & #9-20D-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
SW 1/4 NE 1/4

PROPOSED FACILITY LAYOUT

FIGURE



SCALE: 1" = 60'
DATE: 04-14-06
DRAWN BY: P.M.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

4 TANKS: 2 each/well
400 bbl
1 water
1 oil

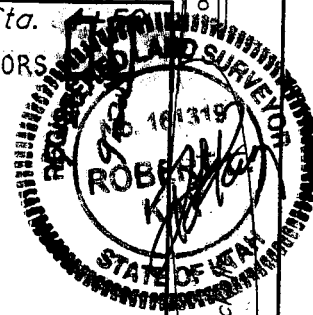
Approx.
Top of
Cut Slope

Proposed Access
Road

C-3.4'
El. 509.3'

Sta.

2 SEPERATORS



Reserve Pit Backfill
& Spoils Stockpile

FLARE PIT

El. 511.5'
C-5.6'

El. 533.1'
C-35.2'
(Btm. Pit)

RESERVE PIT
8' DEEP

Total Pit Capacity
W/2' of Freeboard
= 30,320 Bbls.±
Total Pit Volume
= 8,720 Cu. Yds

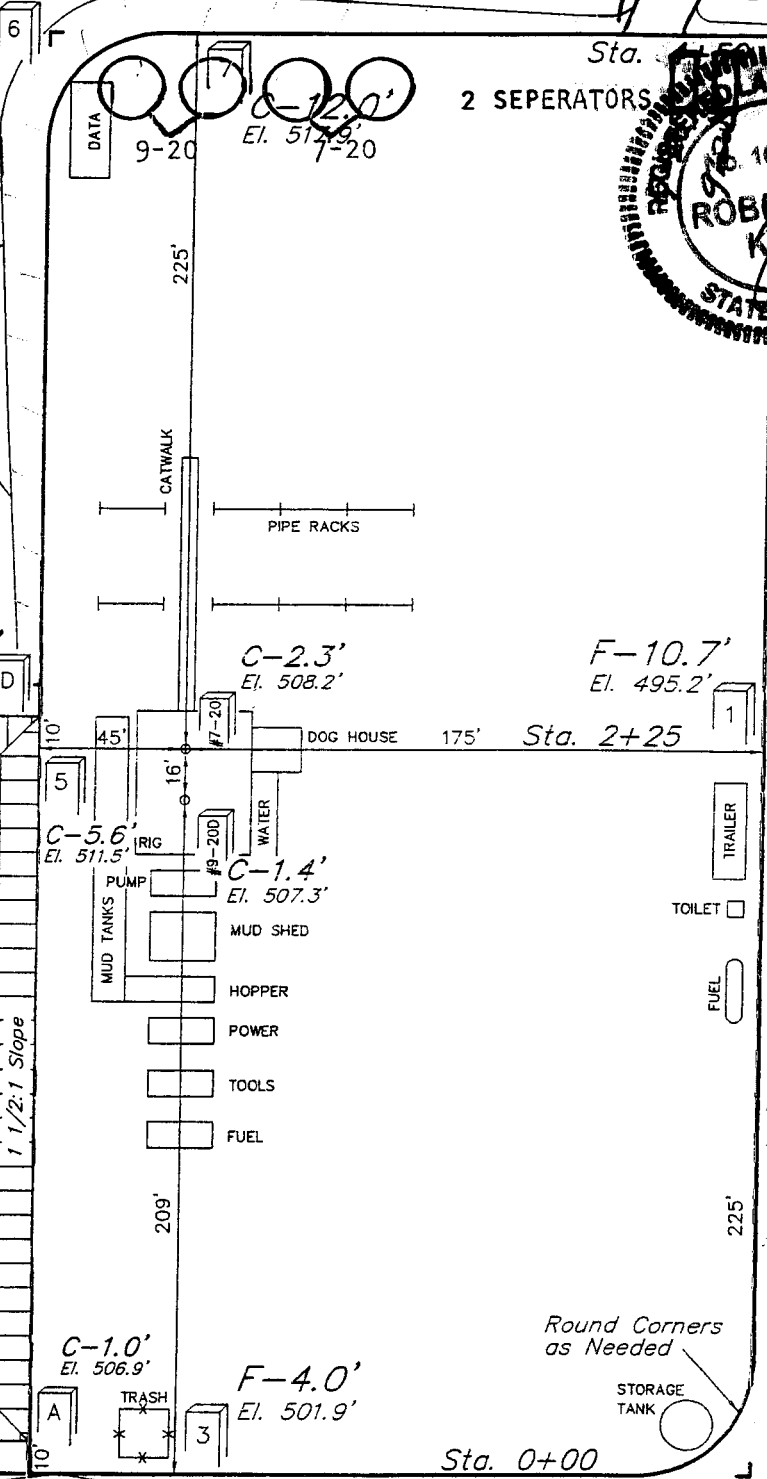
Sta. 0+50

El. 537.1'
C-39.2'
(Btm. Pit)

NOTES:

Reserve Pit Backfill
& Spoils Stockpile

Elev. Ungraded Ground At #7-20 Loc. Stake = 7508.2'
FINISHED GRADE ELEV. AT #7-20 LOC. STAKE = 7505.9'



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2006

API NO. ASSIGNED: 43-007-31197

WELL NAME: PRICKLY PEAR U FED 9-20D-12-15
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWNE 20 120S 150E
SURFACE: 1661 FNL 1836 FEL
BOTTOM: 2100 FSL 0860 FEL
COUNTY: CARBON
LATITUDE: 39.76192 LONGITUDE: -110.2570
UTM SURF EASTINGS: 563648 NORTHINGS: 4401388
FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 073669
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

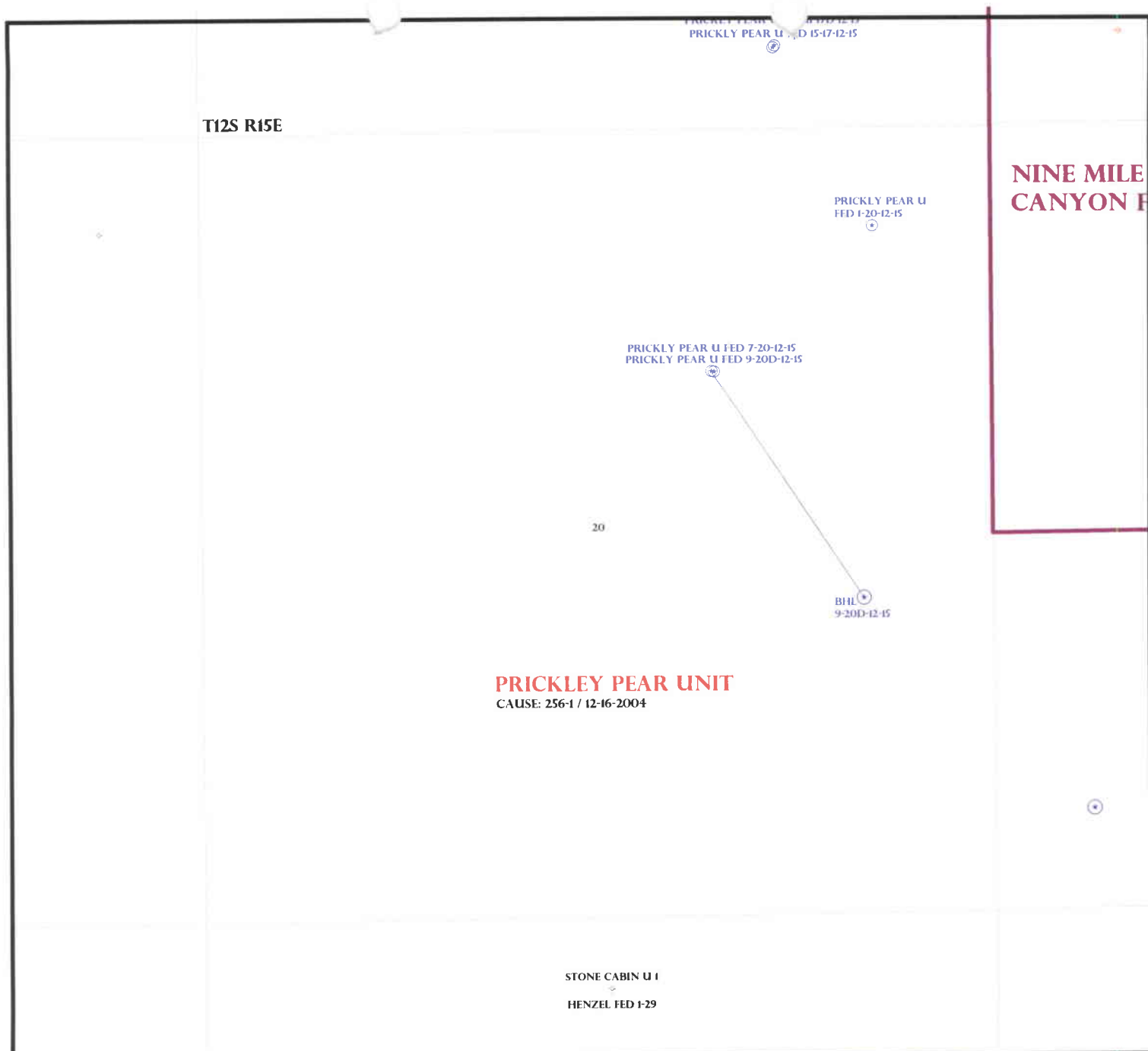
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1826)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: PRICKLY PEAR
☐ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-04
Siting: 440' from U. Ind. & E. Ind. - Tract 15
☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approved



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 20 T. 12S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004

Field Status

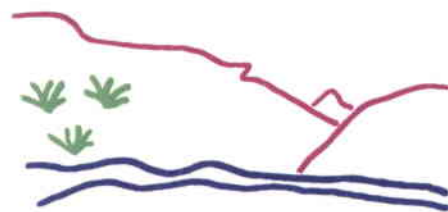
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 6, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-007-31197 P	Pear Unit Federal 9-20D-12-15 Sec 20 T12S R15E 1661 FNL 1836 FEL	
BHL	Sec 20 T12S R15E 2100 FSL 0860 FEL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Prickly Pear Unit
Division of Oil Gas and Mining
Central Files



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

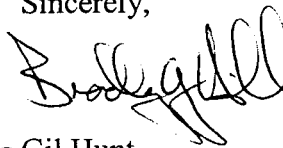
Re: Prickly Pear Unit Federal 9-20D-12-15 Well, Surface Location 1661' FNL,
1836' FEL, SW NE, Sec. 20, T. 12 South, R. 15 East, Bottom Location
2100' FSL, 860' FEL, NE SE, Sec. 20, T. 12 South, R. 15 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31197.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Federal 9-20D-12-15
API Number: 43-007-31197
Lease: UTU-073669

Surface Location: SW NE **Sec.** 20 **T.** 12 South **R.** 15 East
Bottom Location: NE SE **Sec.** 20 **T.** 12 South **R.** 15 East

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.
2. Notification Requirements
Notify the Division within 24 hours of spudding the well.
 - Contact Carol Daniels at (801) 538-5284.
Notify the Division prior to commencing operations to plug and abandon the well.
 - Contact Dan Jarvis at (801) 538-5338
3. Reporting Requirements
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

RECEIVED
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

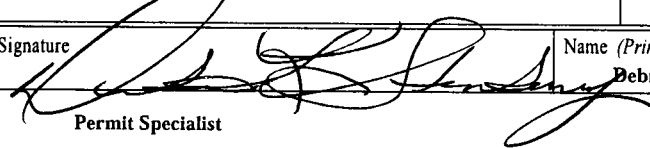
APPLICATION FOR PERMIT TO DRILL OR REENTER

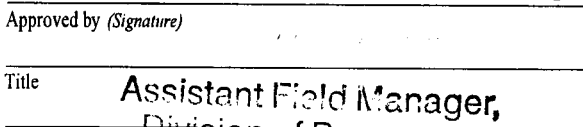
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease, Serial No. UTL:073669
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Fed 9-20D-12-15
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. pending 4300731197
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNE 1661' FNL x 1836' FEL At proposed prod. zone NESE 2100' FSL x 860' FEL		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 20-T12S-R15E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1661' SHL 860' BHL	16. No. of acres in lease 1200.61	17. Spacing Unit dedicated to this well 160 acres; SE/4 Section 20
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SHL, 1800' BHL	19. Proposed Depth 7600' TVD; 7888' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7507' ungraded ground	22. Approximate date work will start* 09/01/2006	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 05/25/2006
Title Permit Specialist		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 8/3/06
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

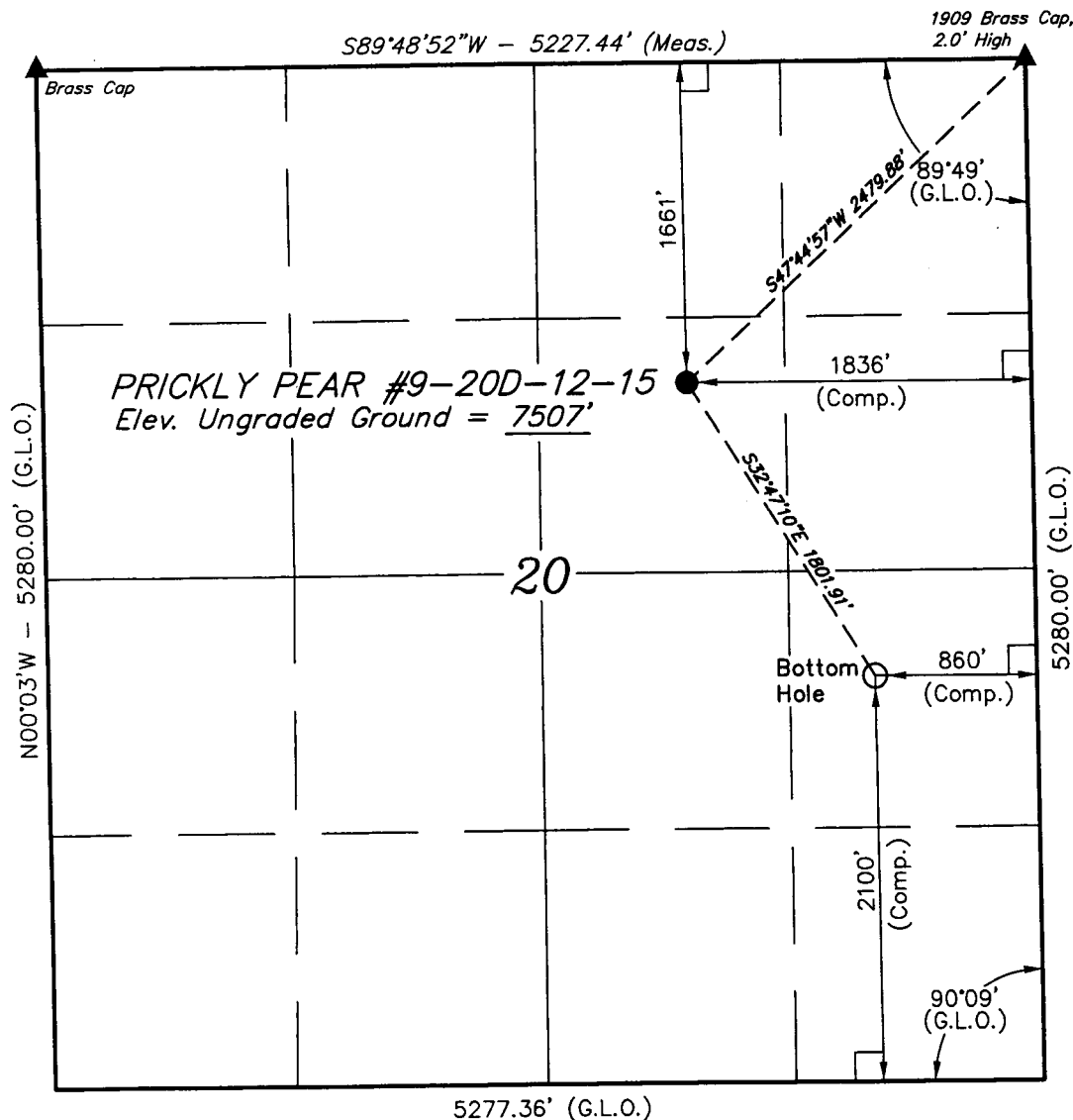
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

AUG 08 2006

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°45'42.94" (39.761928)
 LONGITUDE = 110°15'28.59" (110.257942)
 (NAD 27)
 LATITUDE = 39°45'43.07" (39.761964)
 LONGITUDE = 110°15'26.03" (110.257231)

BILL BARRETT CORPORATION

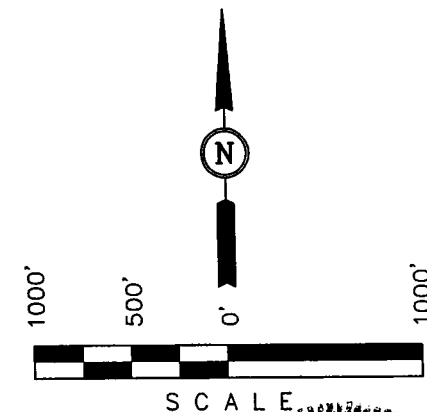
Well location, PRICKLY PEAR #9-20D-12-15 located as shown in the SW 1/4 NE 1/4 of Section 20, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFIED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-14-06
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation
Prickly Pear Unit Federal 9-20D-12-15
Prickly Pear Unit
Lease, Surface: UTU-73669
Bottom-hole: UTU-73669
Location, Surface: SW/NE Sec. 20, T12S, R15E
Bottom-hole: NE/SE Sec. 20, T12S, R15E
(Co-located with proposed well Prickly Pear Unit Federal 7-20
D-12-15)
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION
from the beginning of site construction through well completion, and shall be available to
contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. This well is located on the mesa adjacent to Stone Cabin Draw. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1200 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
4. Surface casing shall be cemented to surface. The cement volume shall be adjusted to accommodate the greater casing length.
5. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
6. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
7. The production casing shall be cemented into place such that the top-of-cement extends a minimum of 100 feet into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
8. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
9. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah

SURFACE USE
CONDITIONS OF APPROVAL

Project Name: Prickly Pear Unit 7-20-12-15 & 9-20D-12-15 APDs

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PRICKLY PEAR UNIT FEDERAL	7-20-12-15	20	12S/15E	UTU-73669
PRICKLY PEAR UNIT FEDERAL	9-20d-12-15	20/20	12S/15E	UTU-73669

I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.
2. Bill Barrett Corporation will adhere to all stipulations and requirements for the use of Harmon Canyon Road as outlined under Right-of-Way Grant UTU-78823.

II Site Specific Conditions of Approval

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
2. Remote monitoring of producing wells shall be utilized to the greatest extent possible to minimize disturbance of wildlife during critical time periods.
3. To minimize watershed damage, exploration drilling and other construction activity will be allowed only during the period from May 1 to October 31.
4. Flat blading will **NOT BE ALLOWED**.

5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
7. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by September 1, 2006.
8. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 7-20-12-15 and 9-20D-12-15 locations is Olive Black, 5WA20-6. The pipeline that will be located on the surface from the well head to the production tank will be painted Antelope, 16-1126 TPX. All facilities will be painted the designated color at the time of installation.
9. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
10. No salvaged trees will be pushed up against live trees or buried in the spoil material.
11. All areas not needed for production of the well will be reclaimed by September 30, 2006.
12. The reserve pit will be closed by November 1, 2007. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
13. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Lbs PLS*
Indian Ricegrass	1.5
Bluebunch Wheatgrass	1.5
Salina Wildrye	1.5
Green Needle Grass	1.5
Four Wing	1
Rubber Rabbit Brush	1
True Mountain Mahogany	1
Lewis Flax	1
Totals	10 lbs/acre

*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

14. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to

immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
 3. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 4. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 5. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 6. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.

2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill

side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.

10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:

- drilling muds & cuttings
- rigwash
- excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than the timeframe specified in the Site Specific Conditions of Approval, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.

3. Reserve pits will be closed as soon as possible, but no later than the timeframe specified in the Site Specific Conditions of Approval, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of plugging unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made

after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.

8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.

4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mary Maddux (435-636-3668) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Maddux)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FED 9-20D-12-15

Api No: 43-007-31197 Lease Type: FEDERAL

Section 20 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN'S RIG # AIR

SPUDDED:

Date 08/20/06

Time 3:21 PM

How DRY

Drilling will Commence: _____

Reported by DOUG MILLER

Telephone # (435) 790-5342

Date 08/21/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731198	Prickly Pear Unit Fed 7-20-12-15	SWNE	20	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15585	8/20/2006	8/24/06		
Comments: Spudding Operations were conducted by Pete Martin Drilling on 8/20/2006 @ 10:00am. PRRU = MVRD						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731197	Prickly Pear Unit Fed 9-20D-12-15	SWNE	20	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15586	8/20/2006	8/24/06		
Comments: Spudding Operations were conducted by Pete Martin Drilling on 8/20/2006 @ 12:15pm. PRRU = MVRD						

CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature

Permit Analyst

Title

8/22/2006

Date

RECEIVED**AUG 22 2006**

(5/2004)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

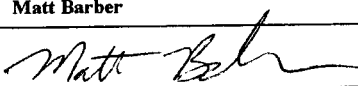
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 073669
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3a. Address 1099 18th Street Suite 2300 Denver CO 80202		8. Well Name and No. Prickly Pear Unit Fed 9-20D-12-15
3b. Phone No. (include area code) 303 312-8134		9. API Well No. 43-007-31197
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M. 1661' FNL x 1836' FEL		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Measaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF WELL SPUD ON 08/20/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature 		Date 08/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 073669
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3a. Address 1099 18th Street Suite 2300 Denver CO 80202		8. Well Name and No. Prickly Pear Unit Fed 9-20D-12-15
3b. Phone No. (include area code) 303 312-8134		9. API Well No. 43-007-31197
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M. 1661' FNL x 1836' FEL		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Measaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 9/20/2006 - 9/24/2006.

RECEIVED

SEP 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 09/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-20D-12-15 API # : 43-007-31197 Operations Date : 9/24/2006
Surface Location : SWNE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 5
Spud Date : 9/20/2006 Days From Spud : 4 Depth At 06:00 : 4515
Morning Operations : DRLG DIRECTIONAL at 4,515'. Svy: 4,465' MD; 19; 148; 4,303' TVD. Estimated Total Depth : 7415

Time To	Description
10:00 AM	DRLG DIRECTIONAL FR 2727 TO 3073
10:30 AM	RIG SERVICE
6:00 AM	DRLG DIRECTIONAL FR 3073 TO 4515

Remarks :
429 DAYS NO LTA
DAILY WATER - 0
TOTAL WATER - 0
DAILY RIG REPAIR - 0
TOTAL RIG REPAIR - 0
DAILY MUD MTR HRS - 23.5
TOTAL MUD MTR HRS - 42
DP ON LOC. - 383
6.25 DC ON LOC. - 23
8" DC ON LOC. - 7
HWDP ON LOC. - 40

SAFETY TOPIC: CHANGING MUD PUMPS

Well : Prickly Pear Fed. #9-20D-12-15 API # : 43-007-31197 Operations Date : 9/23/2006
Surface Location : SWNE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 4
Spud Date : 9/20/2006 Days From Spud : 3 Depth At 06:00 : 2727
Morning Operations : DRLG DIRECTIONAL at 2,727'. Svy: 2677' MD; 21; 147; 2,619' TVD. Estimated Total Depth : 7415

Time To	Description
6:30 AM	PRESSURE TEST B.O.P. - CHOKE TO 3000 PSI 10 MIN. - CSG TO 1500 30 MIN
9:30 AM	PICK UP DIRECTIONAL TOOLS, BHA - TRIP IN HOLE TAG CMENT AT 1157
10:30 AM	DRLG PLUG, FLOAT CEMENT
2:00 PM	DRLG. DIRECTIONAL FR 1217 TO 1448
3:00 PM	RIG SERVICE - INSTAL ROTATE RUBBER
6:00 AM	DRLG DIRECTIONAL FR 1448 TO 2727

Remarks :
428 DAYS NO LTA
DAILY WATER - 320
TOTAL WATER - 1250
DALY RIG REPAIR - 0
TOTAL RIG REPAIR - 0
DAILY MUD MTR. HRS - 18.5
TOTAL MUD MTR. HRS - 18.5
DP ON LOCATION - 383
6.25 DC ON LOC. - 23
8" DC ON LOC. - 7
HWDP ON LOC. - 40

SAFETY TOPIC: MIXING CHEMICALS

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #9-20D-12-15 API # : 43-007-31197 Operations Date : 9/22/2006
Surface Location : SWNE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 3
Spud Date : 9/20/2006 Days From Spud : 2 Depth At 06:00 : 1217
Morning Operations : TD 12-1/4" sfc hole at 1,217'. Ran and cemented 9-5/8" casing at 1,217'. NU and t Estimated Total Depth : 7415

Time To	Description	Remarks :
10:00 AM	DRLG 12.25 SURFACE FR 1025 TO 1217	427 DAYS NO LTA
11:00 AM	SHORT TRIP	DAILY WATER - 0
11:30 AM	CIRC. SWEEP OUT	TOTAL WATER - 0
1:30 PM	T.O.H. & LAY DOWN 8" DCS	DAILY RIG REPAIR - 0
5:30 PM	RIG UP & RUN 9 5/8 CSG. WASH 10' TO BOT.	TOTAL RIG REPAIR - 0
6:30 PM	CIRC. CSG - RIG DOWN CASERS / RIG UP HALCO	DAILY MUD MTR. HRS - 4
9:00 PM	CEMENT W/ HALCO - TOP OUT CEMENT	TOTAL MUD MTR HRS - 24
1:00 AM	CUT OFF CASING - WELD ON WELLHEAD	DP ON LOCATION 383
2:30 AM	NIPPLE UP B.O.P.S	6.25 DC ON LOC. - 23
6:00 AM	PRESSURE TEST B.O. P. S - PIPE & BLIND RAMS, ALL RELATING VALES TO 3000 PSI 10 MINS. ANNULAR TO 1500 PSI FOR 10 MINS	8" DC ON LOC. - 7 HWDP ON LOC. 40
		SAFETY TOPIC: CEMENTING W/ HALCO
		NOTIFIED B.L.M. OF UP COMING PRESSURE TEST
		BUMP PLUG @ 1941 W/ 480 W/ 400 OVER FLOAT HELD

Well : Prickly Pear Fed. #9-20D-12-15 API # : 43-007-31197 Operations Date : 9/21/2006
Surface Location : SWNE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 2
Spud Date : 9/20/2006 Days From Spud : 1 Depth At 06:00 : 1025
Morning Operations : DRLG 12.25 SURFACE HOLE at 1,025'. Estimated Total Depth : 7415

Time To	Description	Remarks :
8:00 AM	TALLY & PICKUP BHA	426 DAYS NO LTA
11:00 AM	DRLG 12.25 SURFACE FR 62 TO 144	DAILY WATER - 370
11:30 AM	RIG SERVICE	TOTAL WATER - 930
3:00 PM	DRLG FR 144 TO 293	DAILY RIG REPAIR - 0
3:30 PM	SURVEY @ 245 - 1 DEG.	TOTAL RIG REPAIR - 0
8:00 PM	DRLG FR 293 TO 539	DAILY MUD MTR HRS -20
8:30 PM	SURVEY @ 539 - 1/2 DEG.	TOTAL MUD MTR HRS - 20
5:00 AM	DRLG FR 539 TO 996	DP ON LOC. - 383
5:30 AM	SURVEY @ 996 - 1/2 DEG.	6.25 DC ON LOC. - 23
6:00 AM	DRLG FR 996 TO 1025	8.0 DC ON LOC. - 7 HWDP ON LOC. - 40
		SAFETY TOPIC; PICKING UP DC

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-20D-12-15
Surface Location : SWNE-20-12S-15 E 26th PM
Spud Date : 9/20/2006 Days From Spud : 0
Morning Operations : STRAP & PICK UP 12-1/4" BHA.

API # : 43-007-31197
Area : West Tavaputs

Operations Date : 9/20/2006

Report # : 1

Depth At 06:00 :

Estimated Total Depth : 7415

Time To	Description
10:00 AM	RIG DOWN
1:00 PM	WAIT ON CRANE
6:00 PM	SKID RIG & RIG UP
2:00 AM	RIG UP
4:00 AM	INSTALL CONDUCTOR
5:00 AM	CUT SLIP DRLG LINE
6:00 AM	STRAP PICKUP BHA

Remarks :

425 DAYS NO LTA.
DAILY WATER - 560
TOTAL WATER - 560
DAILY RIG REPAIR -0
TOTAL RIG REPAIR -0
DAILY MUD MTR HRS -0
TOTAL MUD MTR HRS -0
DP ON LOC. 383
6.25 DC ON LOC. -23
8.0 DC ON LOC. - 7
HWDP ON LOC. - 40

SAFETY TOPIC; RIGGING DOWN, 100% TIE OFF.

NOTIFIED CAROL DANIELS WITH UTAH DEPARTMENT
OF NATURAL RESOURCES AND WALTON WILLAS
WITH BLM AT APPROX. 0800HRS THAT WE WOULD BE
DRILLING SURFACE LATE TONIGHT OR EARLY
TOMORROW MORNING.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M.
1661' FNL x 1836' FEL**5. Lease Serial No.
UTU 0736696. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit8. Well Name and No.
Prickly Pear Unit Fed 9-20D-12-159. API Well No.
43-007-3119710. Field and Pool, or Exploratory Area
Prickly Pear Unit/Measaverde11. County or Parish, State
Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/16/2006 - 11/19/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

11/21/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**NOV 28 2006****DIV. OF OIL, GAS & MINING**

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/19/2006 Report # : 6

Summary : Flow stages 1-4. EL Stage 5 & Frac. EL stage 6. Frac Stage 6. EL stage 7. frac Stage 7. Flow stages 1-7

End Time	Description
4:00 AM	Flow stages 1-4. FCP: 700 psi on 48 ck. recovered 267 bbl in 9 hours avg. of 29.66 BPH CO2 high 2,505 bbls left to rec.
6:00 AM	SI .for EL work.. (Halliburton left frac tank valve partly open KCL water ran through Gelpro truck lines and onto ground. muddy loc)
9:00 AM	Schlumberger EL stage 5.North Horn . PU HES CFP & 22 ft perf guns RIH correlate to short joint. Run to setting depth set CFP @ 6730. PU perforate N.H. @ 6670-6692. 1JSPF, 180 phasing, .560 holes 24 gram charge. POOH turn well to frac.
10:00 AM	Safety Meeting, Pressure test. HES Frac stage 5 North Horn 70Q foam frac. Load & Break @ 4,223 PSI @ 15.5 BPM. Avg. Wellhead Rate:25.52 BPM. Avg. Slurry Rate:11.54 BPM. Avg. CO2 Rate:13.41 BPM. Avg. Pressure:3,905 PSI. Max. Wellhead Rate:30.22 BPM. Max. Slurry Rate:15.9 BPM. Max. CO2 Rate:18.71 BPM. Max. Pressure:4,355 PSI. Total Fluid Pumped:23,552 Gal. Total Sand in Formation:99,967 lb. (20/40 White Sand) BOC Gases CO2 Downhole:136 tons. CO2 Cooldown:10 tons. ISIP:3,673 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
11:00 AM	Schlumberger EL stage 6.North Horn. PU HES CFP with 10 ft. perf guns RIH corelate to short joint. Run to setting depth set CFP @ 6640 ft. PU Perforate North Horn @ 6590-6592 & 6545-6553. 2jspf, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
12:00 PM	HES Frac Stage 6 North Horn 70 Q foam frac. Load & Break @ 5,157 PSI @ 14.7 BPM. Avg. Wellhead Rate: 24.51 BPM. Avg. Slurry Rate: 10.81 BPM. Avg. CO2 Rate: 13.23 BPM. Avg. Pressure: 3,774 PSI. Max. Wellhead Rate: 29.89 BPM. Max. Slurry Rate: 15.59 BPM. Max. CO2 Rate: 19.39 BPM. Max. Pressure: 4,163 PSI. Total Fluid Pumped: 18,031 Gal. Total Sand in Formation: 72,054 lb. (20/40 White Sand) BOC Gases CO2 Downhole: 109 tons. CO2 Cooldown: 10 tons. ISIP: 3,303 PSI. Frac Gradient: 0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush.
3:00 PM	Schlumberger El stage 7 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short joint. run to setting depth set CFP @ 6100 ft. PU perforate @ 6040-6043 & 5977-5984, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
4:00 PM	HES Frac stage 7 North Horn 70Q foam farc. Load & Break @3,681 PSI @14.6 BPM. Avg. Wellhead Rate:21.24 BPM. Avg. Slurry Rate:10.22 BPM. Avg. CO2 Rate:10.61 BPM. Avg. Pressure: 3,965 PSI. Max. Wellhead Rate:24.76 BPM. Max. Slurry Rate:15.95 BPM. Max. CO2 Rate:16 BPM. Max. Pressure: 4,315 PSI. Total Fluid Pumped: 15,390 Gal. Total Sand in Formation:47,920 lb. (20/40 White Sand) CO2 Downhole:76 tons. CO2 Cooldown:10 tons. ISIP:3,320 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
5:00 PM	Si
5:00 PM	Start flow stages 1-7 FCP:3125 psi on 18 ck.
11:59 PM	flow stages 1-7

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/18/2006	Report # : 5	End Time	Description
Summary : SICP: 37 psi. HES Frac stage 1. EL stage 2, Frac #2. EL stage 3. Frac #3. EL Stage 4. frac stage 4. Flow stages 1-4		6:00 AM	SICP: 37 psi
		6:30 AM	Pressure test pump lines. Safety meeting
		7:45 AM	Hes Frac stage 1 Price River: Load & Break. Made 24 attempts before establishing a break. Break @ 5,954 psi @ 2.5 BPM. Avg. Wellhead Rate: 24.1 BPM. Avg. Slurry Rate: 10.6 BPM. Avg. CO2 Rate: 12.9 BPM. Avg. Pressure: 3,352 PSI. Max. Wellhead Rate: 25.4 BPM. Max. Slurry Rate: 10.6 BPM. Max. CO2 Rate: 15.9 BPM. Max. Pressure: 6248 PSI. Total Fluid Pumped: 16,916 PSI. Total Sand in Formation: 60,100 lb. (20/40 White Sand) BOC Gases, CO2 Downhole : 93 tons. CO2 Cooldown: 8 tons. ISIP: 2,671 psi. Frac Gradient: 0.80 psi/ft. Successfully Flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		11:00 AM	Schlumberger EL stage 2, Price River, PU HES composite frac plug with two 5 ft. perf guns. RIH lost collar locator POOH change out CCL. RIH correlate to short joint run to setting depth set CFP @ 7390 ft. PU perforate P. River @ 7322-7327 & 7213-7218, 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		12:00 PM	Stage 2 Price River 70Q foam Frac. Load & Break @ 5,939 PSI @ 14.5 BPM. Avg. Wellhead Rate: 37 BPM. Avg. Slurry Rate: 15.7 BPM. Avg. CO2 Rate: 20.7 BPM. Avg. Pressure: 5,107 PSI. Max. Wellhead Rate: 38.9 BPM. Max. Slurry Rate: 20.2 BPM. Max. CO2 Rate: 23.7 BPM. Max. Pressure: 5,649 PSI. Total Fluid Pumped: 20,353 Gal. Total Sand in Formation: 80,200 lb. (20/40 White Sand) CO2 Downhole: 120 tons. CO2 Cooldown: 10 tons. ISIP: 2,960 PSI. Frac Gradient: 0.85 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.
		1:45 PM	Schlumberger EL stage 3 Dark Canyon. PU HES CFP With 10 ft. perf guns RIH correlate to short joint run to setting depth set CFP @ 7000 ft. PU Perforate Dark Canyon @ 6934-6944. 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		2:40 PM	HES Frac stage 3 Dark Canyon. 70Q Foam Frac. Load & Break @ 3,367 PSI @ 15.4 BPM. Avg. Wellhead Rate: 28.9 BPM. Avg. Slurry Rate: 12.5 BPM. Avg. CO2 Rate: 15.8 BPM. Avg. Pressure: 4,150 PSI. Max. Wellhead Rate: 302 BPM. Max. Slurry Rate: 15.8 BPM. Max. CO2 Rate: 19.3 BPM. Max. Pressure: 4,301 PSI. Total Fluid Pumped: 18,630 Gal. Total Sand in Formation: 72,000 lb. (20/40 White Sand) CO2 Downhole: 109 tons. CO2 Cooldown: 10 tons. ISIP: 2,980 PSI. Frac Gradient: 0.87 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		5:00 PM	Schlumberger EL stage 4 Dark Canyon. PU HES CFP with 7 ft. perf gun RI correlate to short joint. Run to setting depth set CFP @ 6850 ft. PU perforate D. C. @ 6778-6785 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH lay down tools. PU 20 f. perf guns RIH correlate to short JT. Run to perf depth perforate D.C. @ 6744-6764, 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/18/2006 Report # : 5

End Time

Description

Summary :

6:15 PM

Stage 4 Dark Canyon 70Q foam frac. Load & Break @ 4,078 psi @ 14.9 BPM. Avg. Wellhead Rate: 37.4 BPM. Avg. Slurry Rate: 16 BPM. Avg. CO2 Rate: 20.7 BPM. Avg. Pressure: 4,436 PSI. Max. Wellhead Rate: 39 BPM. Max. Slurry Rate: 19.8 BPM. Max. CO2 Rate: 24 BPM. Max. Pressure: 4,895 PSI. Total Fluid Pumped: 23,017 Gal. Total Sand in Formation: 100,400 lb. (20/40 White Sand) CO2 Downhole: 138 tons. CO2 Cooldown: 10 tons. ISIP: 2,919 PSI. Frac Gradient: 0.87 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

7:00 PM

Flow stages 1-4 FCP: 2650 on 18/64 ck.

11:59 PM

Flow stages 1-4

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/17/2006	Report # : 4	End Time	Description
Summary : Sl. EL stage 1, Rig HES equip. Frac Van blown fuse didnt have one on loc. travel to Vernal for fuse		6:00 AM	Sl. 0 psi
		7:30 AM	Schlumberger EL stage 1 Price River, PU 10 ft. perf gun RIH correlate to short joint run to perf depth check depth to casing collars. Perforate P.River @ 7440-7450, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH .lay down tools
		9:30 AM	Halliburton rig CO2 trucks.
		9:30 AM	Frac Van Fuse blown computers would not work. wait on fuse
		3:00 PM	wait on Fuse from Vernal, to repair van
		3:30 PM	shut down for day

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/16/2006	Report # : 3	End Time	Description
Summary : MIRU Schlumberger EL. MIRU HES frac equipment			MIRU HES Frac & Schlumberger EL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M.
1661' FNL x 1836' FEL**

5. Lease Serial No.

UTU 073669

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No

Prickly Pear Unit Fed 9-20D-12-15

9. API Well No.

43-007-31197

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Measaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/20/2006 - 11/26/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

12/05/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 11 2006

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15		API : 43-007-31197		Area : West Tavaputs	
Ops Date : 11/26/2006	Report # : 13	End Time	Description		
Summary : Flow stages 1-12		6:00 AM	Stages 1-12 FCP: 490 psi on 48 ck. recovered 58 bbl in 24 hours avg. of 2.41 BPH CO2 4%		
		11:59 PM	Flow stages 1-12		
<hr/>					
Well Name : Prickly Pear Fed. #9-20D-12-15		API : 43-007-31197		Area : West Tavaputs	
Ops Date : 11/25/2006	Report # : 12	End Time	Description		
Summary : Flow stages 1-12		6:00 AM	Stages 1-12 FCP: 500 PSI on 48 bck. recovered 39 bb in 24 hours avg. of 1.62 BPH CO2 5% 6293 bbl left to recover.		
		11:59 PM	Stages 1-12		
<hr/>					
Well Name : Prickly Pear Fed. #9-20D-12-15		API : 43-007-31197		Area : West Tavaputs	
Ops Date : 11/24/2006	Report # : 11	End Time	Description		
Summary : Flow stages 1-12		6:00 AM	Flow stages 1-12. FCP: 560 psi on 48 ck recovered 79 bbl in 24 hours avg. of 3.29 BPH. CO2 7% 6,332 BBL left to recover		
		11:59 PM	flow stages 1-12		
<hr/>					
Well Name : Prickly Pear Fed. #9-20D-12-15		API : 43-007-31197		Area : West Tavaputs	
Ops Date : 11/23/2006	Report # : 10	End Time	Description		
Summary : Flow stages 1-12		6:00 AM	Flow stages 1-12 FCP: 700 psi. on 48 ck. recovered 159 bbl in 24 hours avg. of 6.62 BPH CO2 12%. 6411 BBL left to recover.		
		11:00 PM	Flow stages 1-12		
<hr/>					
Well Name : Prickly Pear Fed. #9-20D-12-15		API : 43-007-31197		Area : West Tavaputs	
Ops Date : 11/22/2006	Report # : 9	End Time	Description		
Summary : Flow stages 1-12		6:00 AM	Stages 1-12 FCP: 800 psi on 48 ck recovered 249 bbl in 24 hours avg. of 19.15 BPH CO2 high. 6,570 bbl left to recover.		
		11:59 PM	flow stages 1-12		

December 05, 2006 05:55 PM

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/21/2006 Report # : 8

Summary : Flow stages 1-9 FCP: PSI. EL Stage 10. Frac #10, EL stage 11, Frac #11. EL stage 12. Frac #12. Flow stages 1-12

End Time
4:00 AM
4:00 AM
9:50 AM

Description

Stages 1-9

SI for EL work

Schlumberger EL. Stage 10 North Horn.PU HES CFP with 10 ft. perf guns. (wait on HALLIBURTON crew to close HYD ground valve so Wire line could equalize well head. Well was insecure for wire line work. lines open to pump trucks) Equalize well RIH correlate to short joint. run to setting depth set CFP @5310 FT. PU Perforate @5260 -5270 1JSPF. 180 phasing, 24 gram charge, .560 holes. POOH lay down tools, PU 20 ft.perf guns RIH Correlate to short jt. Perforate North Horn @ 5240-5260, 1JSPF,180 deg. phasing, 24 gram charge, .560 holes. POO turn well over to frac.

11:00 AM

HES Frac stage 10 North Horn 70Q foam frac. Load & Break @2,414 PSI @ 15 BPM. Avg. Wellhead Rate:23.11 BPM. Avg. Slurry Rate:10.05 BPM. Avg. CO2 Rate:12.49 BPM. Avg. Pressure:3,105 PSI. Max. Wellhead Rate:24.75 BPM. Max. Slurry Rate:13.1 BPM. Max. CO2 Rate:16.44 BPM. Max. Pressure:3,421 PSI. Total Fluid Pumped: 19,288 Gal. Total Sand in Formation:67,870 lb. (20/40 White Sand) CO2 Downhole:97 tons. CO2 Cooldown:10 tons. ISIP:2,997 PSI. Frac Gradient:1.01 psi/ft. Successfully flushed wellbore with 50Q foam 5 bbl over flush with 500 gal. fluid cap.

12:45 PM

Schlumberger EL stage 11, North Horn.PU HES CFP & 10 ft. perf guns. RIH correlate to short joint run to setting depth set CFP @ 5180 ft. PU perforate N.H. @ 5138-5141 & 5052-5059, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.

1:30 PM

Stage 11 North Horn 70Q Foam Frac. Load & Break @ 4,046 PSI. @14.4 BPM. Avg. Wellhead Rate:24.56 BPM. Avg. Slurry Rate:10.98 BPM. Avg. CO2 Rate:13.12 BPM. Avg. Pressure:3,947 PSI. Max. Wellhead Rate:29.42 BPM. Max. Slurry Rate:15.56 BPM. Max. CO2 Rate:18.35 BPM. Max. Pressure:5,011 PSI. Total Fluid Pumped:13,516 Gal. Total Sand in Formation:52,061 lb. (20/40 White Sand) Co2 Downhole:78 tons. CO2 Cooldown:10 tons. ISIP:2,945 PSI. Frac Gradient:1.02 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

2:30 PM

Schlumberger EL Stage 12 M. Wasatch. PU HES CFP with 7 ft. perf guns. RIH correlate to casing collars. Run to setting depth set CFP @ 4,930 ft. PU Perforate M. Wasatch @ 4882-4884 & 4739-4744, 2JSPF, 180 phasing, 24 gram charges, .560 holes. POOH turn well over to frac.

3:30 PM

Stage 12 Middle Wasatch 70Q Foam Frac. Load & Break @ 2,733 PSI @ 15.4 BPM. Avg. Wellhead Rate: 19.89 BPM. Avg. Slurry Rate: 9.59 BPM. Avg. CO2 Rate: 9.8 BPM. Avg. Pressure: 2,843 PSI. Max. Wellhead Rate: 27.02 BPM. Max. Slurry Rate: 15.51 BPM. Max. CO2 Rate: 18.67 BPM. Max. Pressure: 3,155 PSI. Total Fluid Pumped: 11,022 Gal. Total Sand in Formation: 30,007 lb. (20/40 White Sand) CO2 Downhole: 53 tons. CO2 Cooldown: 8 Tons. ISIP: 2,491 PSI. Frac Gradient: 0.96 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

3:00 PM

Shut in. Drain pump lines, cap well .

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/21/2006 Report # : 8

End Time

Description

Summary :

4:00 PM

11:59 PM

Flow stages 1-12 FCP:2100 psi on 18 ck. 6,819 bbls to recover

Flow stages 1-12

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/20/2006	Report # : 7	End Time	Description
Summary : Flow stages 1-7. EL stage 8 & Frac EL stage 9 & Frac. Flow stages 1-9		4:00 AM	Flow stages 1-7 FCP: 800 PSI on 48 ck. recovered 257 bbl in 9 hours Avg. of 10.70 BPH. 4236 bbls left to recover. CO2 High.
		4:00 AM	Shut in
		8:15 AM	Schlumberger LATE on loc. EL Stage 8 North Horn. P HES CFP @ 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5940 PU perforate @ 5902-5906 & 5756-5760. 2JSPF. 180 phasing, 24 gram charge. .560 holes. POOH turn well over to frac.
		9:10 AM	Stage 8 North Horn 70Q Foam Frac. Load & Break @5,029 PSI @14.6 BPM. Avg. Wellhead Rate:25.19 BPM. Avg. Slurry Rate:11.2 BPM. Avg. CO2 Rate:13.44 BPM. Avg. Pressure: 4,270 PSI. Max. Wellhead Rate:31.16 BPM. Max. Slurry Rate:15.72 BPM. Max. CO2 Rate:18.82 BPM. Max. Pressure:5,029 PSI. Total Fluid Pumped:22,398 Gal. Total Sand in Formation:84,128 lb. (20/40 White Sand) BOC CO2 Downhole:122 tons. CO2 Cooldown:10 tons. ISIP:3,510 PSI. Frac Gradient:1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		11:05 AM	Schlumberger EI stage 9 North Horn. PU 6 ft. perf guns with HES CFP. RIH correlate to short joint. Run to setting depth set CFP @ 5430 ft. PU perforate N.H. @ 5379-5382 & 5358-5361. 2JSPF. 180 phasing, 24 gram charge. .560 holes. POOH turn well to frac.
		12:10 PM	Stage 9 North Horn 70Q foam Frac. load & Break @ 3,730 PSI @15 BPM. Avg. Wellhead Rate:16.65 BPM. Avg. Slurry Rate:7.99 BPM. Avg. CO2 Rate:8.24 BPM. Avg. Pressure:3,750 PSI. Max. Wellhead Rate:20.41 BPM. Max. Slurry Rate:15.09 BPM. Max. CO2 Rate:12.92 BPM. Max. Pressure:4,119 PSI. Total Fluid Pumped:12,683 Gal. Total Sand in Formation:35,790 lb. (20/40 White Sand) Co2 Downhole:61 tons. CO2 Cooldown:5 tons. ISIP:3,160 PSI. Frac Gradient:1.03 psi/ft. Successfully flushed wellbore with 50Q foam with 50 bbl over flush with 500 gal. fluid cap.
		1:00 PM	Flow stages 1-9 FCP : 2,950 psi on 18 /64 ck.
		11:59 PM	Flow stages 1-9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M.
1661' FNL x 1836' FEL**

5. Lease Serial No.

UTU 073669

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No

Prickly Pear Unit Fed 9-20D-12-15

9. API Well No.

43-007-31197

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Measaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/27/2006 - 12/03/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

12/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/3/2006	Report # : 20	End Time	Description
Summary : Shut in		11:59 PM	Shut in

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/2/2006	Report # : 19	End Time	Description
Summary : Flow stages 1-14		6:00 AM	Flow stages 1-14 FCP: 650 psi on 48 ck. recovered 40 bbl in 24 hours avg. of 1.66 BPH CO2 4%
		6:00 AM	Stages 1-14 CO2 4% Shut in
		11:59 PM	Shut in

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/1/2006	Report # : 18	End Time	Description
Summary : Flow stages 1-14		6:00 AM	Flow stages 1-14 FCP: 760 psi on 48 ck recovered 36 bbl in 24 hours avg. of 1.5 BPM
		11:59 PM	Flow stages 1-14

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/30/2006	Report # : 17	End Time	Description
Summary : Flow stages 1-14		6:00 AM	Flow stages 1-14 Well was shut in for frac on 7-20D. FCP: 780 PSI on 48 ck. recovered 18 bbl in 9 hours. Avg. of 2 BPH. CO2 27%. 7,353bbl left to recover.
		11:59 PM	flow stages 1-14

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/29/2006	Report # : 16	End Time	Description
Summary : Flow stages 1-14		6:00 AM	Stages 1-14 FCP: 880 psi on 48 ck. recovered 101 bbl in 16 hours avg. of 6.31 BPH. CO2 high.
		11:59 PM	Flow stages 1-14

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/28/2006	Report # : 15	End Time	Description
Summary : Flow stages 1-12. SI. EI stage 13 & Frac. EL stage 14. & Frac. Flow stages 1-14		5:00 AM	Flow stages 1-12 FCP: 425 PSI on 48 ck. recovered 35 bbl in 24 hours avg. of 1.45 BPH CO2 4%.
		5:00 AM	SI for EI work
		9:05 AM	Schlumberger EL stage 13 M. Wasatch. Crane truck would not start. PU 10 ft. perf gun with HES CFP. RIH correlate to casing collars. run to setting depth set CFP @ 4700 ft. PU perforate M.Wasatch. @ 4614-4624, 2JSPF. 180 Phasing. 24 gram charge. .560 holes. POOH turn well over to frac.
		10:40 AM	HES Frac Stage 13 M.Wasatch 70Q Foam Frac. Load & Break @2,889 PSI @15 BPM. Avg. Wellhead Rate:14.71 BPM. Avg. Slurry Rate:7 BPM. Avg. CO2 Rate:7.22 BPM. Avg. Pressure:2,556 PSI. Max. Wellhead Rate:19.1 BPM. Max. Slurry Rate: 14.85 BPM. Max. CO2 Rate: 11.22 BPM. Max. Pressure: 2,935 PSI. Total Fluid Pumped: 16,974 Gal. Total Sand in Formation: 42,531 LB.(20/40 White Sand) CO2 Downhole: 71 tons. CO2 Cooledown:7 tons. ISIP:2,378 PSI. Frac Gradient: 0.95 psi/ft. Pump truck went down in 2# sand stage. standby pump was not ready to come on line.. Successfully flushed well bore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:10 PM	Schlumberger EL stage 14, M. Wasatch PU two 5FT. perf guns with HES CFP. RIH Collar Locator stopped working. POOH to change out Locator. RIH to 2100 ft. locator stopped working. Started out of hole locator started woking. RIH correlate to casing collars run to setting depth set CFP @4250 ft. PU perforate M. Wasatch @ 4190-4195 & 4164-4169, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		3:15 PM	HES frac stage 14 M. Wasatch 70Q Foam Frac. Load & Break @ 2,601 PSI. @ 15. 7 BPM. Avg. Wellhead Rate:32.01 BPM. Avg. Slurry Rate: 14.42 BPM. Avg. CO2 Rate: 16.79 BPM. Avg. Pressure: 3,055 PSI. Max. Wellhead Rate: 44.03 BPM. Max. Slurry Rate:20.29 BPM. Max. CO2 Rate: 27.56 BPM. Max. Pressure: 2,027 PSI. Total Fluid Pumped:21,325 Gal. Total Sand in Formation: 96,214 lb. (20/40 White Sand) CO2 Downhole: 130 tons. CO2 Cooledown: 9 tons. ISIP: 2,459 PSI. Frac Gadiant: 1.03 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.
4:00 PM	Shut in rig HES down off well		
4:30 PM	Flow stages 1-14 FCP: 1750 psi on 18 ck.		
11:59 PM	Flow stages 1-14		

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 11/27/2006	Report # : 14	End Time	Description
Summary : Flow stages 1-12		6:00 AM	Flow stages 1-12 FCP: 450 psi on 48 ck. recovered 45 bbl in 24 hours avg. of 1.87 BPH CO2 6% 6190 BBL Left to recover
		11:59 PM	Flow stages 1-12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-81344. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M.
1661' FNL x 1836' FEL**5. Lease Serial No.
UTU 0736696. If Indian, Allottee or Tribe Name
n/a7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit8. Well Name and No.
Prickly Pear Unit Fed 9-20D-12-159. API Well No.
43-007-3119710. Field and Pool, or Exploratory Area
Prickly Pear Unit/Measaverde11. County or Parish, State
Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 12/18/2006 - 12/21/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

01/04/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/21/2006	Report # : 36	End Time	Description
Summary : SICP: 1125. POOH lay down tbg. land tbg. ND/NUtree, pumpoff bit. RDWSU, Road rig to top of Harmond, Shut down. Turn well over to Production		7:00 AM	SICP: 1125
		7:30 AM	Blow down casing.
		10:00 AM	Pull out of hole lay down tbg to 4500 ft.
		12:00 PM	Land tbg on tbg hanger. nipple down BOPs. Nipple up X-Mas tree
		12:30 PM	Rig up pump, pump off Weatherford Pump-off sub with bit. flow back tbg.
		2:00 PM	Rig down Duco WSU and equipment.
		3:00 PM	Road Rig to the top of Harmon Canyon
		3:00 PM	Shut in. Turn Well over to production

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/20/2006	Report # : 35	End Time	Description
Summary : SIC. foam well, drill CFPs. clean out to PBTD @ 7510. POOH to 7330. SIFN		7:00 AM	SICP: 1075 in 12 hours. SITP: 0
		8:00 AM	trip in hole to 5940 ft. start foaming.
		8:30 AM	Drill CFP#7 @ 5940 no fill on plug drill out FCP 650 psi on 2" flow line.
		10:00 AM	TIH to 6100 ft CFP # 6 @ 6100 ft. no fill drill out FCP: 575
		11:00 AM	TIH to 6640 CFP # 5 no fill on plug drill out . FCP 675 psi on 2" line
		12:00 PM	TIH to 6730 CFP #4 no fill on plug FCP: 650 psi on 2" line
		1:00 PM	TIH to 6850 CFP # 3 no sand on plug drill out FCP: 575 psi on 2" flow line
		2:00 PM	TIH to 7000 CFP #2 no fill on plug. drill out . FCP: 600 psi. on 2" flow line.
		3:00 PM	TIH to 7390 CFP #1 no fill on plug, drill out . FCP: 550 psi on 2" flow line
		5:30 PM	TIH to 7450 ft. tag sand at bottom perf. clean out to 7510 PBTD. circ hole clean with foam air.
		5:30 PM	POOH to 7330 ft.
		6:00 PM	Shut in for night

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/19/2006 Report # : 34

Summary : SICP: 0 PU swivel drill composite plugs.
Shut in

End Time	Description
7:00 AM	SICP: 0 SITP: 0
9:00 AM	PU Weatherford Power swivel. start foaming
10:00 AM	Drill kill plug @ 4080 ft.
11:00 AM	TIH to 4,250 CFP # 13 drill out no fill on plug
12:00 PM	TIH to CFP # 12 @ 4700 ft. no fill on plug drill out no flow change on surface.
1:00 PM	TIH to CFP # 11 @ 4930 no fill on plug.
2:00 PM	TIH to CFP # 10 @ 5180 FT. Drill out had trace of sand on surface.
3:30 PM	TIH to CFP # 9 @ 5310 trace of sand on surface.
4:30 PM	TIH to CFP # 8 @ 5430 no fill on plug drill out no flow change on surface.
6:00 PM	circ hole clean
6:00 PM	shut in

Well Name : Prickly Pear Fed. #9-20D-12-15

API : 43-007-31197

Area : West Tavaputs

Ops Date : 12/18/2006 Report # : 33

Summary : SI. MIRU BWWC. set CBP. ND/NU BOP.
PU bit nipples, & Tbg. SI.

End Time	Description
7:00 AM	Shut in
9:00 AM	frac tree frozen. thaw out
11:30 AM	MIRU BWWC. EL. PU CBP RIH set bridge plug @ 4080 ft. POOH RDMO EL.
1:00 PM	Nipple down frac tree, nipple up BOPs, rig work floor
5:30 PM	PU 4-3/4" Smith bit with Weatherford pumpoff bit sub. one jt. XN nipple one jt. X nipple one jt. tally in hole with 2-3/8 tbg. 130 joints.
5:30 PM	shut in

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DEPT OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/4 NE/4 Section 20-T12S-R15E S.L.B.&M.
1661' FNL x 1836' FEL**

5. Lease Serial No.

UTU 073669

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No.

Prickly Pear Unit Fed 9-20D-12-15

9. API Well No.

43-007-31197

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Measaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other EFC for gas**measurement**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

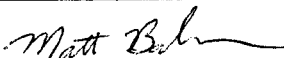
THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 12/27/2006.

BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt BarberTitle **Permit Analyst**

Signature



Date

01/04/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and unlawfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

COPYUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**
Bill Barrett CorporationFORM APPROVED
OMBNO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. UTU 073669					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name N/A					
2. Name of Operator Bill Barrett Corporation				7. Unit or CA Agreement Name and No. Prickly Pear Unit					
3. Address 1099 18th Street, Suite 2300				3a. Phone No. (include area code) 303-312-8134		8. Lease Name and Well No. Prickly Pear UF 9-20D-12-15			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE, 1661' FNL, 1836' FEL At top prod. interval reported below SWNE, 2377' FNL, 1353' FEL, Sec. 20 At total depth NESE, 2124' FSL, 836' FEL, Sec. 20				9. AFI Well No. 43-007-31197					
14. Date Spudded 08/20/2006				15. Date T.D. Reached 09/28/2006		10. Field and Pool, or Exploratory Undesignated/Wasatch-Mesaver			
16. Date Completed 12/21/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				11. Sec., T., R., M., on Block and Survey or Area Sec. 20, T12S-R15E					
18. Total Depth: MD 7577' TVD 7288'				19. Plug Back T.D.: MD 7508' TVD 7219'		12. County or Parish Carbon			
20. Depth Bridge Plug Set: MD N/A TVD				13. State UT					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GR/VDL, Spectral Density Dual Spaced Neutron, BHC Sonic, HRI				17. Elevations (DF, RKB, RT, GL)* 7507' GL					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1217'		375 HLC	124 bbls	0'	
						100 Type V	21 bbls		
						180 Type G	37 bbls		
7 7/8"	5.5 N-80	17#	Surface	7563'		1350 50/50 Po	358 bbls	400'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	4535'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Wasatch	4164'	6692'	7440' - 7450'	0.56"	20	Open			
B) Mesaverde	6744'	7450'	7213' - 7327'	0.56"	10	Open			
C)			6934' - 6944'	0.56"	20	Open			
D)			(continued see attachment)						
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
7440' - 7450'	Stg 1; 70% CO2 foam frac: 93 tons CO2; 630 bbls total fluid; 60,100# 20/40 White sand								
7213' - 7327'	Stg 2; 70% CO2 foam frac: 120 tons CO2; 715 bbls total fluid; 80,200# 20/40 White sand								
6934' - 6944'	Stg 3; 70% CO2 foam frac: 109 tons CO2; 657 bbls total fluid; 72,00# 20/40 White sand								
(continued see attachment)									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2006	01/07/2007	24	→	3	3078	62			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 950	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 450		→	3	3078	62		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2914' 4928' 6737' 6955' 7577'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 03/20/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. PERFORATION RECORD (cont.)				27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL						
6744'	6785'	0.56"	27	Open	Stg 4	70% CO2 foam frac:	138	tons CO2	770	bbls total fluid	100,400# 20/40 White Sand
6670'	6692'	0.56"	22	Open	Stg 5	70% CO2 foam frac:	136	tons CO2	793	bbls total fluid	99,967# 20/40 White Sand
6545'	6592'	0.56"	20	Open	Stg 6	70% CO2 foam frac:	109	tons CO2	618	bbls total fluid	72,054# 20/40 White Sand
5977'	6043'	0.56"	20	Open	Stg 7	70% CO2 foam frac:	76	tons CO2	577	bbls total fluid	47,920# 20/40 White Sand
5756'	5906'	0.56"	16	Open	Stg 8	70% CO2 foam frac:	122	tons CO2	775	bbls total fluid	84,128# 20/40 White Sand
5358'	5382'	0.56"	12	Open	Stg 9	70% CO2 foam frac:	61	tons CO2	491	bbls total fluid	35,790# 20/40 White Sand
5240'	5270'	0.56"	30	Open	Stg 10	70% CO2 foam frac:	97	tons CO2	679	bbls total fluid	67,870# 20/40 White Sand
5052'	5141'	0.56"	20	Open	Stg 11	70% CO2 foam frac:	78	tons CO2	466	bbls total fluid	52,061# 20/40 White Sand
4739'	4884'	0.56"	14	Open	Stg 12	70% CO2 foam frac:	53	tons CO2	424	bbls total fluid	30,007# 20/40 White Sand
4614'	4624'	0.56"	20	Open	Stg 13	70% CO2 foam frac:	71	tons CO2	651	bbls total fluid	42,531# 20/40 White Sand
4164'	4195'	0.56"	20	Open	Stg 14	70% CO2 foam frac:	130	tons CO2	666	bbls total fluid	96,214# 20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys



Well : Prickly Pear Fed. #9-20D-12-15

API # : 43-007-31197

Area : West Tavaputs

Direction of Vertical Section (in degrees) :

Survey Company : WEATHERFORD

Magnetic Dec. Correction :

		Corrected								
Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	245.00	1.00		244.98	2.14	N	0.00	E	2.14	0.41
	539.00	0.50		538.95	5.99	N	0.00	E	5.99	0.17
	996.00	0.50		995.94	9.97	N	0.00	E	9.97	0.00
	1277.00	0.44	184.09	1276.93	10.12	N	0.08	W	10.12	0.33
	1368.00	2.25	150.21	1367.89	8.23	N	0.79	E	8.23	2.09
	1459.00	5.31	150.71	1458.66	3.00	N	3.73	E	3.00	3.36
	1552.00	8.19	141.71	1550.99	5.95	S	9.94	E	-5.95	3.29
	1645.00	10.56	143.96	1642.72	18.04	S	19.06	E	-18.04	2.58
	1740.00	13.31	145.71	1735.64	34.11	S	30.34	E	-34.11	2.92
	1833.00	15.88	146.34	1825.62	53.55	S	43.43	E	-53.55	2.77
	1928.00	18.13	145.59	1916.45	76.56	S	58.98	E	-76.56	2.38
	1989.00	19.94	145.59	1974.11	92.97	S	70.23	E	-92.97	2.97
	2115.00	19.44	144.96	2092.74	127.87	S	94.41	E	-127.87	0.43
	2208.00	19.31	145.71	2180.47	153.24	S	111.95	E	-153.24	0.30
	2301.00	18.94	147.96	2268.34	178.74	S	128.62	E	-178.74	0.89
	2394.00	20.56	146.59	2355.86	205.16	S	145.62	E	-205.16	1.81
	2489.00	21.88	146.59	2444.41	233.87	S	164.55	E	-233.87	1.39
	2583.00	22.00	147.34	2531.60	263.31	S	183.70	E	-263.31	0.32
	2677.00	21.00	146.96	2619.06	292.25	S	202.39	E	-292.25	1.07
	2770.00	20.88	144.84	2705.92	319.77	S	221.01	E	-319.77	0.82
	2865.00	19.75	144.71	2795.00	346.71	S	240.04	E	-346.71	1.19
	2960.00	20.13	144.34	2884.31	373.10	S	258.84	E	-373.10	0.42
	3055.00	20.38	145.09	2973.43	399.94	S	277.84	E	-399.94	0.38
	3147.00	20.31	145.84	3059.69	426.29	S	295.97	E	-426.29	0.29
	3241.00	20.38	146.09	3147.83	453.37	S	314.26	E	-453.37	0.12
	3335.00	20.19	146.34	3236.00	480.46	S	332.38	E	-480.46	0.22
	3429.00	19.75	146.71	3324.35	507.24	S	350.09	E	-507.24	0.49
	3523.00	19.31	146.46	3412.94	533.47	S	367.40	E	-533.47	0.48
	3618.00	19.54	146.59	3502.53	559.82	S	384.82	E	-559.82	0.25
	3712.00	20.25	148.46	3590.92	586.81	S	401.99	E	-586.81	1.01
	3805.00	19.81	149.09	3678.29	614.04	S	418.50	E	-614.04	0.53
	3899.00	19.13	148.21	3766.92	640.80	S	434.80	E	-640.80	0.79
	3994.00	17.88	148.09	3857.00	666.41	S	450.71	E	-666.41	1.32
	4088.00	18.19	146.84	3946.38	690.95	S	466.36	E	-690.95	0.53
	4182.00	18.75	146.34	4035.54	715.80	S	482.76	E	-715.80	0.62
	4277.00	19.19	147.21	4125.38	741.64	S	499.68	E	-741.64	0.55
	4371.00	18.75	147.59	4214.27	767.38	S	516.14	E	-767.38	0.49
	4465.00	19.00	147.71	4303.22	793.07	S	532.41	E	-793.07	0.27
	4560.00	18.81	146.71	4393.09	818.94	S	549.08	E	-818.94	0.40
	4654.00	19.06	148.96	4482.00	844.76	S	565.31	E	-844.76	0.82
	4749.00	19.94	149.09	4571.55	871.95	S	581.63	E	-871.95	0.93
	4844.00	19.00	148.84	4661.12	899.08	S	597.95	E	-899.08	0.99
	4937.00	19.25	147.34	4748.98	924.94	S	614.06	E	-924.94	0.59
	5031.00	19.38	146.21	4837.69	950.95	S	631.10	E	-950.95	0.42
	5125.00	20.25	145.46	4926.12	977.31	S	648.99	E	-977.31	0.96
	5218.00	19.25	145.96	5013.65	1003.27	S	666.70	E	-1003.27	1.09

Directional Surveys



Bill Barrett Corporation

Well : Prickly Pear Fed. #9-20D-12-15

API # : 43-007-31197

Area : West Tavaputs

Direction of Vertical Section (in degrees) :

Survey Company : WEATHERFORD

Magnetic Dec. Correction :

Corrected										
Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	5313.00	20.06	145.71	5103.11	1029.71	S	684.65	E	-1029.71	0.86
	5405.00	18.81	145.09	5189.87	1054.91	S	702.02	E	-1054.91	1.38
	5500.00	19.00	143.84	5279.74	1079.96	S	719.91	E	-1079.96	0.47
	5594.00	19.19	146.34	5368.57	1105.17	S	737.50	E	-1105.17	0.89
	5688.00	19.69	146.34	5457.21	1131.21	S	754.84	E	-1131.21	0.53
	5783.00	19.56	145.96	5546.69	1157.71	S	772.62	E	-1157.71	0.19
	5877.00	18.94	145.84	5635.43	1183.37	S	789.99	E	-1183.37	0.66
	5971.00	18.38	146.46	5724.49	1208.34	S	806.75	E	-1208.34	0.63
	6066.00	17.56	145.96	5814.85	1232.70	S	823.04	E	-1232.70	0.88
	6160.00	17.50	143.84	5904.49	1255.86	S	839.32	E	-1255.86	0.68
	6254.00	16.38	145.84	5994.41	1278.24	S	855.10	E	-1278.24	1.34
	6349.00	16.25	147.09	6085.58	1300.49	S	869.84	E	-1300.49	0.39
	6444.00	16.38	145.84	6176.76	1322.73	S	884.59	E	-1322.73	0.39
	6536.00	16.38	145.46	6265.02	1344.15	S	899.23	E	-1344.15	0.12
	6630.00	14.63	145.84	6355.59	1364.89	S	913.41	E	-1364.89	1.86
	6723.00	13.63	145.71	6445.77	1383.66	S	926.18	E	-1383.66	1.08
	6818.00	12.00	146.34	6538.40	1401.13	S	937.96	E	-1401.13	1.72
	6911.00	10.81	146.84	6629.56	1416.48	S	948.08	E	-1416.48	1.28
	7540.00	5.75	146.84	7251.39	1492.24	S	997.58	E	-1492.24	0.80
	7577.00	5.75	146.84	7288.21	1495.34	S	999.61	E	-1495.34	0.00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3108

UT-922

Bill Barrett Corporation
Attention: Vicki L. Wambolt
1099 18th Street, Suite 2300
Denver, CO 80202

November 8, 2007

Re: Initial Consolidated
Wasatch-Mesaverde
Formation PA "A, D"
Prickly Pear Unit
Carbon County, Utah

The Initial Consolidated Wasatch-Mesaverde Formation PA "A, D", Prickly Pear Unit, CRS No. UTU79487F, is hereby approved effective as of December 1, 2006 pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Consolidated Wasatch-Mesaverde PA "A, D" results in an initial participating area of 3,200.00 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

TO: 14794

WELL NO.	API NO.	BH LOCATION	LEASE NO.
15-17-12-15	4300731183	SW¼SE¼, S17-12S-15E	UTU73006
7-22D-12-15	4300731186	SW¼NE¼, S22-12S-15E	UTU11604
9-20D-12-15	4300731197	NE¼SE¼, S20-12S-15E	UTU73669

FROM
15586

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Wasatch-Mesaverde Formation PA "A, D", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

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NOV 13 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731183	Prickly Pear Unit Fed 15-17-12-15	SWSE	17	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>C</u>	15400	14794		<u>efb</u> 12/1/2006		
Comments: Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD.						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731186	Prickly Pear Unit Federal 7-22D-12-15	NENW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>C</u>	15487	14794		<u>efb</u> 12/1/2006		
Comments: Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD.						

CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731197	Prickly Pear Unit Federal 9-20D-12-15	SWNE	20	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<u>C</u>	15586	14794		<u>efb</u> 12/1/2006		
Comments: Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD.						

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in comments section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

12/17/2007

Date

RECEIVED

DEC 17 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 073669			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U FED 9-20D-12-15			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1661 FNL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007311970000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 4535'. Please contact Brian Hilgers with questions at 303.312.8183.					
Accepted by the Utah Division of Oil, Gas and Mining Date: 08/16/2011 By:					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 8/12/2011					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 073669
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PRICKLY PEAR U FED 9-20D-12-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1661 FNL 1836 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 12.0S Range: 15.0E Meridian: S		9. API NUMBER: 43007311970000
9. FIELD and POOL or WILDCAT: NINE MILE CANYON		COUNTY: CARBON
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2011	<input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached to this sundry are the procedures that took place to lower the tubing on this well from 9/12-24/2011. Please contact Brady Riley at 303-312-8115 with questions.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/27/2011	



Daily Completion and Workover (legal size)

Well Name: Prickly Pear Fed. #9-20D-12-15

Report # 1.0, Report Date: 9/24/2011
Phase:

Well Name	API/UWI	License #	Extra Well ID B	Operator	Govt Authority
Prickly Pear Fed. #9-20D-12-15	43-007-31197			Bill Barrett Corporation	
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
	7,521.00	7,506.00	15.00	9/20/2006 00:00	
Surface Legal Location	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
SWNE-20-12S-15E-W26M	6,889.8	FSL	2,821.5	FEL	
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category		Primary Job Type			Start Date		End Date
Completion/Workover		Workover			8/10/2011		12/1/2011
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost)	Total Final Invoice (C...	Var (AFE-Fld) (Cost)	Total Depth Drilled (ft)
		13349EQP	24,150.00	9,550.00	0.00	14,600.00	

Daily Operations				
Report Start Date	Report End Date	Weather	Temperature (°F)	Road Condition
9/24/2011	9/25/2011	Good	80.0	
24 Hour Summary		Operations Next Report Period		
MIRU Wildcat workover unit pull and swab on well to induce flow.		Sundry Number: 18880 API Well Number: 43007311970000		

Daily Contacts							
Contact Name				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	06:30	0.50	0.50	SMT G	Safety Meeting			Safety meeting
06:30	08:00	1.50	2.00	SRIG	Rig Up/Down			MIRU Wildcat workover unit
08:00	09:00	1.00	3.00	BOPI	Install BOP's			ND tree NU BOP's
09:00	09:30	0.50	3.50	PULT	Pull Tubing			Pull 7 jts. tubing RU lub. top swab
09:30	10:30	1.00	4.50	SWA B	Swab Well Down			RIH w/ to profile nippte
10:30	11:30	1.00	5.50	SWA B	Swab Well Down			RIH w/ swab cup well would not flow
11:30	12:00	0.50	6.00	PULT	Pull Tubing			Pull 7 more jts. of tubing RU swab lub. Land tubing @ 5287'
12:00	14:00	2.00	8.00	SWA B	Swab Well Down			Swab well, well started to flow. pump kill
14:00	15:00	1.00	9.00	BOP R	Remove BOP's			ND BOP's NU tree, swab well to flow
15:00	16:00	1.00	10.00	SRIG	Rig Up/Down			RDMO Wildcat work over unit
16:00	06:00	14.00	24.00	FBC K	Flowback Well			Flowback to sales

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages				
<typ> on <dttm>				
Date	Zone	Type	Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

RECEIVED _____



Daily Completion and Workover (legal size)

Well Name: Prickly Pear Fed. #9-20D-12-15

Report # 1.0, Report Date: 9/12/2011
Phase:

Well Name	API/UWI	License #	Extra Well ID B	Operator	Govt Authority
Prickly Pear Fed. #9-20D-12-15	43-007-31197			Bill Barrett Corporation	
Well Configuration Type	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Regulatory Drilling Spud Date	Regulatory Rig Release Date
	7,521.00	7,506.00	15.00	9/20/2006 00:00	
Surface Legal Location	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
SWNE-20-12S-15E-W26M	6,889.8	FSL	2,821.5	FEL	
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category		Primary Job Type			Start Date		End Date
Completion/Workover		Reconfigure Tubing/Components			9/12/2011		9/13/2011
Target Depth (ftKB)	Target Formation	AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost)	Total Final Invoice (C...	Var (AFE-Fld) (Cost)	Total Depth Drilled (ft)
				18,138.00			

Daily Operations				
Report Start Date	Report End Date	Weather	Temperature (°F)	Road Condition
9/12/2011	9/13/2011			
24 Hour Summary		Operations Next Report Period		
TBG 130, CSG 185, NUBOPS, LOWER TBG TO		Casing Number: 18880 API Well Number: 43007311970000		

Daily Contacts							
Contact Name				Office			
BRENT HUCKINS							

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING, TBG 130, CSG 185
01:00	03:00	2.00	3.00	GOP	General Operations			SPOT IN RIG EQUIPMENT, PIPE RACKS & TBG, BLEED DOWN TBG
03:00	04:00	1.00	4.00	BOPI	Install BOP's			PUMP KILL ON TBG, NDWELLHEAD, NUBOPS, RIG UP FLOOR & EQUIPMENT
04:00	05:30	1.50	5.50	RUT B	Run Tubing			PULL TBG HANGER & TIH W/ 45 JTS. 2 3/8 L-80 TBG TO LAND @ 5952.36
05:30	07:30	2.00	7.50	BOP R	Remove BOP's			RIG DOWN FLOOR & EQUIPMENT, NDBOPS, NUWELLHEAD, TURN TBG TO SALES, CSG PSI 200 , TBG PSI 0
07:30	09:00	1.50	9.00	SRIG	Rig Up/Down			RIG DOWN RIG, ROAD RIG TO 4-22, SDFN
09:00	00:00	15.00	24.00	CTR L	Crew Travel			CREW TRAVEL

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages				
<typ> on <dtm>				
Date		Zone	Type	
			Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

RECEIVED _____

STATE OF UTAH				FORM 15
DEPARTMENT OF NATURAL RESOURCES				AMENDED REPORT <input type="checkbox"/>
DIVISION OF OIL, GAS AND MINING				Original Filing Date: 12/20/2011
DESIGNATION OF WORKOVER OR RECOMPLETION				
1. Name of Operator BILL BARRETT CORP		2. Utah Account Number N2165		5. Well Name and Number PRICKLY PEAR U FED
3. Address of Operator 1099 18th Street Ste 2300		City Denver	State CO	Zip 80202
4. Phone Number 303 312-8164		6. API Number 4300731197		
9. Location of Well Footage: 1661 FNL 1836 FEL County: CARBON QQ, Sec, Twnp, Rnge: SWNE 20 120S 150E State: UTAH				7. Field Name NINE MILE CANYON
				8. Field Code Number 35
COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.				
10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well		11. WORK PERIOD Date work commenced 9/12/2011 87 Days From Date work completed 9/24/2011 Completion		
12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:				
		<u>Expenses</u>	<u>Approved By State</u>	
a. Location preparation and cleanup		0.00	0.00	
b. Move-in, rig-up, and rig-down (including trucking)		4288.00	4288.00	
c. Rig charges (including fuel)		26572.00	26572.00	
d. Drill pipe or other working string		0.00	0.00	
e. Water and chemicals for circulating fluid (including water hauling)		0.00	0.00	
f. Equipment purchase		11360.00	11360.00	
g. Equipment rental		1574.00	1574.00	
h. Cementing		0.00	0.00	
i. Perforating		0.00	0.00	
j. Acidizing		0.00	0.00	
k. Fracture stimulation		0.00	0.00	
l. Logging services		3130.00	3130.00	
m. Supervision and overhead		3023.00	3023.00	
n. Other (itemize) Plunger lift		1856.00	1856.00	
		0.00	0.00	
		0.00	0.00	
		0.00	0.00	
o. Total submitted expenses		51803.00		
p. Total approved expenses (State use only)			51803.00	
13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.				
<u>Contractor</u>		<u>Location (City, State)</u>		<u>Services Provided</u>
DELSCO NORTHWEST INC		ROOSEVELT UT		ICC - LOGGING/WIRELINE
WILDCAT ENERGY SERVICES		BLANDING UT		ICC - COMPLETION UNIT
NEWTs OILFIELD HAULING LLC		VERNAL UT		ICC - TRUCKING and TRANSPORTATION
BOURLAND LEVERICH SUPPLY CO		PAMPA TX		TCC - TUBING
14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.				
<u>Name</u>	<u>Address</u>	<u>Utah Account No.</u>	<u>Percent of Interest</u>	
I hereby certify that this report is true and complete to the best of my knowledge.				
NAME (PLEASE PRINT) Jeffrey Wieting		TITLE Asset Team Accountant	PHONE 303 299-9942	
SIGNATURE Jeffrey Wieting		DATE December 20, 2011	E-MAIL JWieting@billbarrettcor	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):
 N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202
 Phone: 1 (303) 312-8134

TO: (New Operator):
 N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002
 Phone: 1 (713) 659-3500

CA No.				Unit:	Prickly Pear			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014
Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY:		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

ENERVEST OPERATING, LLC

Duane Zavadih NAME (PLEASE PRINT)

RONNIE L YOUNG NAME (PLEASE PRINT)

Ron Zavadih SIGNATURE

Ronnie L Young SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

DIRECTOR - REGULATORY

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE

Ronnie L Young

DATE

12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4-PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR